

Except for the change of shipper's name, there are no other modifications to the provisions of the service agreement regarding the negotiated rate, points of receipt and delivery, quantities or end date of the primary term. To provide full transparency that only the shipper's name has changed, EGT submits as Appendix A, a redlined comparison of the previously accepted amendment of the service agreement for TSA No. 1001017.³

The tariff record included herein is submitted in compliance with the Commission's current policy on negotiated rates which permits pipelines to file notice of negotiated rate agreements that conform in all material respects with the *pro forma* service agreement contained in the pipeline's tariff by submitting a tariff record summarizing the negotiated rate. The proposed tariff record provides the requisite information concerning the agreements, including the name of the shipper, the negotiated rate, the term of the negotiated rate agreement, the type of service, the receipt and delivery points applicable to the service and the volume of gas to be transported. In addition, the Currently Effective Rates for Negotiated Rates contains a statement certifying that the agreements contain no deviation from the forms of service agreement in EGT's Tariff that goes beyond filling in the blank spaces or that affects the substantive rights of the parties in any way.

As part of this filing, EGT is also submitting minor housekeeping changes to the proposed tariff record to reflect corrections to the footnote references in Footnote Nos. (7a) and (8a).

IMPLEMENTATION AND WAIVER REQUEST

Pursuant to Section 154.7(a)(9) of the Commission's Regulations, EGT requests that the proposed tariff record submitted herewith be accepted effective April 1, 2025. EGT respectfully requests that the Commission grant waiver of Section 154.207 of the Commission's Regulations and any other waivers of its Regulations that it deems necessary to allow the proposed tariff record in this filing to become effective on April 1, 2025.

CONTENTS OF THE FILING

This filing is made in electronic format in compliance with Section 154.4 of the Commission's Regulations. In addition to the proposed tariff record in RTF format with metadata attached, the XML filing package contains:

- A transmittal letter including Statement of Nature, Reasons and Basis in PDF format;
- A clean copy of the proposed tariff record in PDF format;
- A marked version of the proposed tariff changes in PDF format;
- Appendix A providing redlined comparison of TSA No. 1001017 to the previously filed negotiated rate agreement; and
- A copy of the complete filing in PDF format for publishing in eLibrary.

COMMUNICATIONS, PLEADINGS AND ORDERS

EGT requests that all Commission orders and correspondence, as well as pleadings and correspondence from other parties concerning this filing, be served on each of the following:

³ *Enable Gas Transmission, LLC*, Unpublished Letter Order dated May 16, 2024, Docket No. RP24-703-000.

Ms. Debbie-Anne A. Reese, Secretary
Federal Energy Regulatory Commission
March 31, 2025
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In accordance with Section 154.2(d) of the Commission's Regulations, a copy of this filing is available for public inspection during regular business hours at EGT's office at 1300 Main Street, Houston, Texas 77002. In addition, copies of this filing are being served electronically on jurisdictional customers and interested state regulatory agencies. EGT has posted this filing on its Internet web site accessible via <https://pipelines.energytransfer.com/ipost/EGT> under Informational Postings, Regulatory.

Pursuant to Section 385.2011(c)(5) of the Commission's Regulations, the undersigned has read this filing and knows its contents; the contents are true as stated, to the best of his knowledge and belief; and the undersigned possesses full power and authority to sign such filing.

Respectfully submitted,

ENABLE GAS TRANSMISSION, LLC

/s/ Lawrence J. Biediger

Lawrence J. Biediger
Sr. Director, Rates and Regulatory Affairs

⁴ Designated to receive service pursuant to the Commission's Rules of Practice and Procedure. EGT respectfully requests that the Commission waive Rule 203(b)(3), 18 C.F.R. § 385.203(b)(3), in order to allow EGT to include additional representatives on the official service list.

⁵ Designated as responsible Company official under Section 154.7(a)(2) of the Commission's Regulations.

Currently Effective Rates
 Negotiated Rates

Details of Negotiated Rate Agreements effective March 1, 2023 or later can be found within this tariff record. Negotiated Rate Agreements effective prior to March 1, 2023 can be found in Enable Gas Transmission, LLC's FERC NGA Gas Tariff, Third Revised Volume Filed Agreements.

Shipper	Contract No.	Rate Schedule	Negotiated Rate	Quantity	Receipt Point(s)	Delivery Point(s)	Term
WMRE of Arkansas, LLC	1011924	FT	(1a)	(1b)	(1c)	(1d)	(1e)
Southwestern Electric Power Company	1006888	EFT	(2a)	(2b)	(2c)	(2d)	(2e)
SWN Energy Services Company, LLC	1011325	FT	(3a)	(3b)	(3c)	(3d)	(3e)
SWN Energy Services Company, LLC	1011514	FT	(4a)	(4b)	(4c)	(4d)	(4e)
Summit Utilities Arkansas, Inc.	1001018	FT	(5a)	(5b)	(5c)	(5d)	(5e)
Summit Utilities Arkansas, Inc.	1008596	FT	(6a)	(6b)	(6c)	(6d)	(6e)
Delta North Louisiana Gas Company, LLC	1001017	FT	(7a)	(7b)	(7c)	(7d)	(7e)
CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Texas Gas Operations	1004987	FT	(8a)	(8b)	(8c)	(8d)	(8e)
Southwestern Electric Power Company	1006349	EFT	(9a)	(9b)	(9c)	(9d)	(9e)
Comanche Renewables, LLC	1012288	FT	(10a)	(10b)	(10c)	(10d)	(10e)
Tenaska Marketing Ventures	1012344	FT	(11a)	(11b)	(11c)	(11d)	(11e)

The provisions of these negotiated rate agreements do not deviate in any material respect from the form of service agreements in the tariff.

- (1a) Reservation Charge, expressed as a unit rate on an assumed 100% load factor basis, will be calculated by subtracting the applicable Base Commodity Rate from the Transmission Allowance. Transmission Allowance = \$0.5087/Dth, on an assumed 100% load factor basis, based on Contract Demand and the average number of days in the service month during a calendar year, regardless of the quantity of gas transported.
- (1b) 3,550 Dth/day
- (1c) WM Renewable Energy Rec (Meter No. 292363) 2,200 Dth/day
 Southern Star @ Jane RE (Meter No. 805091) 1,350 Dth/day
- (1d) Southern Star @ Jane (Meter No. 801539) 2,200 Dth/day
 WM Renewable Energy Del (Meter No. 292364) 1,350 Dth/day
- (1e) March 1, 2023 through February 28, 2033
- (2a) Daily Reservation Charge of \$0.2049/Dth and Transporter's then-effective maximum applicable Commodity Rate (which includes EPC) for all eligible quantities. Upon the occurrence of the second anniversary of the end of the primary term and each subsequent anniversary of the end of the primary term thereafter ("Escalation Date"), the Daily Reservation Charge will increase by a percentage equal to the positive increase, if any, of the percentage of increase change between: a) the seasonally unadjusted Consumer Price Index for Urban Consumers, as published by the U.S. Department of Labor, Bureau of Labor Statistics ("CPI-U") for the month of December of the second year prior to the Escalation Date; and (b) the seasonally unadjusted CPI-U for the month of December immediately preceding the Escalation Date. Shipper shall pay a Reservation Charge amount each month calculated by multiplying the Daily Reservation Charge by the Demand Determinant (maximum delivery obligation divided by swing ratio) times the number of days in the month, regardless of the quantity of gas transported during the month.
 Authorized Overrun: Shall be the greater of the maximum tariff rate or the negotiated rate described above.

- (2b) 90,000 Dth/day
- (2c) Primary Receipt Points:
CGT PV Core Rec (Meter No. 12057) 10,000 Dth/day
Arcadia Gas Rec 12 In (Meter No. 44030) 20,000 Dth/day
All generally available Receipt Points and Pools in the Neutral Pooling Area 60,000 Dth/day
Secondary Receipt Points:
All generally available Receipt Points and Pools in the South Pooling Area
- (2d) Primary Delivery Points:
SWEPCO Stall Plant (Meter No. 844110) 90,000 Dth/day
Secondary Delivery Points:
SWEPCO Wilkes Plant Sum (Meter No. 12358)
SWEPCO Lieberman Plant (Meter No. 801531)
SWEPCO Harry Mattison (Meter No. 811005)
- (2e) Primary Term: April 1, 2023 through December 31, 2023. After primary term end date, agreement will continue year to year ("Extension Term") for 27 Extension Terms or until terminated at the end of the primary or extension term by written notice given by Shipper to Transporter at least 180 days prior to the end of the primary or extension term.
- (3a) Reservation Charge of \$0.0450 per Dth based on Shipper's Contract Demand and the average number of Days in the Service Month during a calendar year regardless of the quantity of gas transported. Shipper also shall pay the applicable Base Commodity Rate per Dth for all quantities delivered. The applicable rates as provided herein shall not be subject to refund or reduction even if in excess of the maximum otherwise allowed. Shipper hereby elects to be billed on a levelized basis to the extent Transporter so determines and such option is available under the Tariff.
- (3b) 200,000 Dth/day
- (3c) Primary Receipt Points:
Clear Lake CP IC (Meter No. 822062) 80,000 Dth/day
Magnolia CP IC (Meter No. 822064) 80,000 Dth/day
Bistineau Whiskey Bay (Meter No. 822080) 40,000 Dth/day
Secondary Receipt Points:
Arcadia CP IC Rec (Meter No. 822090)
Midcoast DD to CP (Meter No. 220020)
PVG Storage Header Rec (Meter No. 822033)
Cadeville CP Rec (Meter No. 810066)
Chk/Lamid-Mansfield (Meter No. 822050)
Kinderhawk - Line CP IC (Meter No. 220325)
Enterprise Bulldog (Meter No. 822320)
- (3d) Primary Delivery Points:
TENN 800 (Header) (Meter No. 57580) 50,000 Dth/day
SESH 42 Header Del (Meter No. 898400) 120,000 Dth/day
ANR CP Del (Meter No. 13547) 30,000 Dth/day
Secondary Delivery Points:
CGT CP Del (Meter No. 13548)
GSPL Header Del (Meter No. 3198)
KN-MEP Header Del (Meter No. 3201)
SESH/SONAT Header Del (Meter No. 898501)
TGC CP Del (Meter No. 13546)
TGT CP Del (Meter No. 13545)
Arcadia IC CP Del (Meter No. 822091)
PVG Storage Header Del (Meter No. 822333)
Cadeville CP Del (Meter No. 810067)
- (3e) August 1, 2023 through November 30, 2027
- (4a) Reservation Charge of \$0.0450 per Dth based on Shipper's Contract Demand and the average number of Days in the Service Month during a calendar year regardless of the quantity of gas transported. Shipper also shall pay the applicable Base Commodity Rate per Dth for all quantities delivered. The applicable rates as provided herein shall not be subject to refund or reduction even if in excess of the maximum otherwise allowed. Shipper hereby elects to be billed on a levelized basis to the extent Transporter so determines and such option is available under the Tariff.
- (4b) 100,000 Dth/day
- (4c) Primary Receipt Points:
Clear Lake CP IC (Meter No. 822062) 50,000 Dth/day
Magnolia CP IC (Meter No. 822064) 50,000 Dth/day
Secondary Receipt Points:
Arcadia CP IC Rec (Meter No. 822090)
Midcoast DD to CP (Meter No. 220020)

- PVG Storage Header Rec (Meter No. 822033)
Cadeville CP Rec (Meter No. 810066)
CHK/Lamid-Mansfield (Meter No. 822050)
Kinderhawk - Line CP IC (Meter No. 220325)
Enterprise Bulldog (Meter No. 822320)
- (4d) Primary Delivery Points:
TENN 800 (Header) (Meter No. 57580) 100,000 Dth/day
Secondary Delivery Points:
ANR CP Del (Meter No. 13457)
CGT CP Del (Meter No. 13548)
GSPL Header Del (Meter No. 3198)
KN-MEP Header Del (Meter No. 3201)
SESH 42 Header Del (Meter No. 898400)
SESH/SONAT Header Del (Meter No. 898501)
TGC CP Del (Meter No. 13546)
TGT CP Del (Meter No. 13545)
TENN 800 (Header) (Meter No. 57580)
Arcadia IC CP Del (Meter No. 822091)
PVG Storage Header Del (Meter 822333)
Cadeville CP Del (Meter No. 810067)
- (4e) August 1, 2023 through November 30, 2027
- (5a) Monthly Reservation Charge of the lower of: (1) \$8.1502 per Dth of Contract Demand, or (2) the sculpted equivalent of 100% of any future maximum applicable Reservation Charge(s) per Dth of Contract Demand, plus the maximum applicable Commodity Rate, for each Dth delivered. Shipper shall not be charged or required to pay GRI (only to the extent the charge is voluntary and discountable prior to any other component of the rate), ACA, GT&C Section 13.4, Order No. 528 and Order No. 636 transition cost surcharges; provided, however, if during the term of this Agreement, Transporter files for a surcharge mechanism as contemplated by FERC's Policy Statement in Docket No. PL15-1, or any subsequent issuance, and Transporter proposes to include language limiting Shipper's obligation to its proportionate share of recoverable costs based on Shipper's proportion of total billing determinants on Transporter's system, then, in addition to the rates specified hereinabove, Shipper also shall pay any surcharge or add-on amount which FERC permits Transporter to collect from shippers to recover such costs.
Authorized Overrun: Unless Transporter agrees otherwise, the rate for any authorized Overrun quantities shall be the greater of the maximum Tariff Overrun rate or the 100% load factor equivalent of the then-applicable Reservation Charge described above plus the maximum applicable Commodity Rate.
- (5b) Winter (period consists of Months November through March of Contract Year) - 14,800 Dth/D
Shoulder (period consists of Months April and October of Contract Year) - 8,880 Dth/D
Summer (period consists of Months May through September of Contract Year) - 5,920 Dth/D
- (5c) Primary Receipt Point(s):
South Pooling Area
Arcadia Gas Rec 12 In (Meter No. 44030) - Winter - 7,900 Dth/D
Arcadia Gas Rec 12 In (Meter No. 44030) - Shoulder - 4,740 Dth/D
Arcadia Gas Rec 12 In (Meter No. 44030) - Summer - 3,160 Dth/D
Sligo to ST-10 (Meter No. 14981) - Winter - 1,900 Dth/D
Sligo to ST-10 (Meter No. 14981) - Shoulder - 1,140 Dth/D
Sligo to ST-10 (Meter No. 14981) - Summer - 760 Dth/D
Secondary Receipt Point(s):
All generally available points and Pools located in the South Pooling Area - Winter - 5,000 Dth/D
All generally available points and Pools located in the South Pooling Area - Shoulder - 3,000 Dth/D
All generally available points and Pools located in the South Pooling Area - Summer - 2,000 Dth/D
- (5d) Primary Delivery Points:
Administrative Delivery Area 1** - Winter - 14,800 Dth/D
Administrative Delivery Area 1** - Shoulder - 8,880 Dth/D
Administrative Delivery Area 1** - Summer - 5,920 Dth/D
** Pursuant to Section 1.1, GT&C, of Transporter's Tariff, MDO's have been assigned to groups of Delivery Points referred to as Administrative Delivery Areas ("ADA"). Subject to any operational, physical or contractual limitations which may affect specific Delivery Points or facilities located within an ADA, Shipper will submit nominations to Transporter for an ADA and may vary deliveries among the Delivery Points within an ADA, provided that the total nominations or deliveries do not exceed in aggregate the Maximum Delivery Obligation for an ADA. In no event shall Transporter be obligated to deliver on any Day a quantity at any of the specified meters for each specific Delivery Point as detailed on Attachment A-1 that exceeds the respective quantities shown for such meter; provided, however, that Transporter may, at any time, and from time to time, provide Shipper with a substitute Attachment A-1 reflecting updated information regarding Meter Numbers and Meter Quantities comprising one or more ADAs,

which shall be incorporated into the Agreement, superseding and canceling the prior Attachment A-1.

- (5e) Primary Term: February 1, 2024 through the end of the Day on March 31, 2030
Evergreen Term: After Primary Term End Date, Agreement continues year to year unless and until terminated by written notice given by either party to the other party at least one hundred and eighty (180) days prior to the end of the primary term or any extended term thereafter.
- (6a) Monthly Reservation Charge of the lower of: (1) \$8.1830 per Dth of Contract Demand, or (2) the sculpted equivalent of 100% of any future maximum applicable Reservation Charge(s) per Dth of Contract Demand, plus the maximum applicable Commodity Rate, for each Dth delivered. Shipper shall not be charged or required to pay GRI (only to the extent the charge is voluntary and discountable prior to any other component of the rate), ACA, GT&C Section 13.4, Order No. 528 and Order No. 636 transition cost surcharges; provided, however, if during the term of this Agreement, Transporter files for a surcharge mechanism as contemplated by FERC's Policy Statement in Docket No. PL15-1, or any subsequent issuance, and Transporter proposes to include language limiting Shipper's obligation to its proportionate share of recoverable costs based on Shipper's proportion of total billing determinants on Transporter's system, then, in addition to the rates specified hereinabove, Shipper also shall pay any surcharge or add-on amount which FERC permits Transporter to collect from shippers to recover such costs.
Authorized Overrun: Unless Transporter agrees otherwise, the rate for any authorized Overrun quantities shall be the greater of the maximum Tariff Overrun rate or the 100% load factor equivalent of the Reservation Charge described above plus the maximum applicable Commodity Rate.
- (6b) Winter (period consists of Months November through March of Contract Year) - 427,210 Dth/D
Shoulder (period consists of Months April and October of Contract Year) - 249,126 Dth/D
Summer (period consists of Months May through September of Contract Year) - 166,084 Dth/D
- (6c) Primary Receipt Point(s):
Neutral Pooling Area
MMGK Red Oak IC (Meter No. 803784) - Winter - 9,270 Dth/D
MMGK Red Oak IC (Meter No. 803784) - Shoulder - 5,562 Dth/D
MMGK Red Oak IC (Meter No. 803784) - Summer - 3,708 Dth/D
EOIT Neutral IC (Meter No. 12261) - Winter - 25,955 Dth/D
EOIT Neutral IC (Meter No. 12261) - Shoulder - 15,573 Dth/D
EOIT Neutral IC (Meter No. 12261) - Summer - 10,382 Dth/D
Hiland @ Limestone (Meter No. 803786) - Winter - 9,270 Dth/D
Hiland @ Limestone (Meter No. 803786) - Shoulder - 5,562 Dth/D
Hiland @ Limestone (Meter No. 803786) - Summer - 3,708 Dth/D
Oneok @ Red-Oak Latimer (Meter No. 2060) - Winter - 27,809 Dth/D
Oneok @ Red-Oak Latimer (Meter No. 2060) - Shoulder - 16,685 Dth/D
Oneok @ Red-Oak Latimer (Meter No. 2060) - Summer - 11,124 Dth/D
EOIT Line AC (Receipt) (Meter No. 302019) - Winter - 34,156 Dth/D
EOIT Line AC (Receipt) (Meter No. 302019) - Shoulder - 20,494 Dth/D
EOIT Line AC (Receipt) (Meter No. 302019) - Summer - 13,662 Dth/D
Ponderosa @ Chand YD (Meter No. 290977) - Winter - 59,270 Dth/D
Ponderosa @ Chand YD (Meter No. 290977) - Shoulder - 35,562 Dth/D
Ponderosa @ Chand YD (Meter No. 290977) - Summer - 23,709 Dth/D
O-West Summary (Meter No. 805298) - Winter - 10,000 Dth/D
O-West Summary (Meter No. 805298) - Shoulder - 6,000 Dth/D
O-West Summary (Meter No. 805298) - Summer - 4,000 Dth/D
North Pooling Area
CEFS-Letona CDP (Meter No. 14680) - Winter - 27,809 Dth/D
CEFS-Letona CDP (Meter No. 14680) - Shoulder - 16,685 Dth/D
CEFS-Letona CDP (Meter No. 14680) - Summer - 11,124 Dth/D
TGT @ Searcy Rec (Meter No. 292391) - Winter - 25,000 Dth/D
TGT @ Searcy Rec (Meter No. 292391) - Shoulder - 25,000 Dth/D
TGT @ Searcy Rec (Meter No. 292391) - Summer - 25,000 Dth/D
TGT @ W Memphis IC (Meter No. 2017) - Winter - 21,000 Dth/D
TGT @ W Memphis IC (Meter No. 2017) - Shoulder - 12,600 Dth/D
TGT @ W Memphis IC (Meter No. 2017) - Summer - 8,400 Dth/D
South Pooling Area
Arcadia Gas Rec 12 In (Meter No. 44030) - Winter - 4,635 Dth/D
Arcadia Gas Rec 12 In (Meter No. 44030) - Shoulder - 2,781 Dth/D
Arcadia Gas Rec 12 In (Meter No. 44030) - Summer - 1,854 Dth/D
XTO Line F (Meter No. 805467) - Winter - 4,635 Dth/D
XTO Line F (Meter No. 805467) - Shoulder - 2,781 Dth/D
XTO Line F (Meter No. 805467) - Summer - 1,854 Dth/D
CGT PV Core Rec (Meter No. 12057) - Winter - 32,794 Dth/D
CGT PV Core Rec (Meter No. 12057) - Shoulder - 19,676 Dth/D

CGT PV Core Rec (Meter No. 12057) - Summer - 13,118 Dth/D

Secondary Receipt Point(s):

- All generally available points and Pools located in the Neutral Pooling Area - Winter - 50,078 Dth/D
- All generally available points and Pools located in the Neutral Pooling Area - Shoulder - 30,047 Dth/D
- All generally available points and Pools located in the Neutral Pooling Area - Summer - 20,030 Dth/D
- All generally available points and Pools located in the North Pooling Area - Winter - 52,489 Dth/D
- All generally available points and Pools located in the North Pooling Area - Shoulder - 14,294 Dth/D
- All generally available points and Pools located in the North Pooling Area - Summer - 1,195 Dth/D
- All generally available points and Pools located in the South Pooling Area - Winter - 33,040 Dth/D
- All generally available points and Pools located in the South Pooling Area - Shoulder - 19,824 Dth/D
- All generally available points and Pools located in the South Pooling Area - Summer - 13,216 Dth/D

(6d) Primary Delivery Point(s):

- Administrative Delivery Area 3** - Winter - 66,083 Dth/D
- Administrative Delivery Area 3** - Shoulder - 39,650 Dth/D
- Administrative Delivery Area 3** - Summer - 26,433 Dth/D
- Administrative Delivery Area 4** - Winter - 340,127 Dth/D
- Administrative Delivery Area 4** - Shoulder - 196,876 Dth/D
- Administrative Delivery Area 4** - Summer - 131,251 Dth/D
- Administrative Delivery Area 5** - Winter - 21,000 Dth/D
- Administrative Delivery Area 5** - Shoulder - 12,600 Dth/D
- Administrative Delivery Area 5** - Summer - 8,400 Dth/D

** Pursuant to Section 1.1, GT&C, of Transporter's Tariff, MDO's have been assigned to groups of Delivery Points referred to as Administrative Delivery Areas ("ADA"). Subject to any operational, physical or contractual limitations which may affect specific Delivery Points or facilities located within an ADA, Shipper will submit nominations to Transporter for an ADA and may vary deliveries among the Delivery Points within an ADA, provided that the total nominations or deliveries do not exceed in aggregate the Maximum Delivery Obligation for an ADA. In no event shall Transporter be obligated to deliver on any Day a quantity at any of the specified meters for each specific Delivery Point as detailed on Attachment A-1 that exceeds the respective quantities shown for such meter; provided, however, that Transporter may, at any time, and from time to time, provide Shipper with a substitute Attachment A-1 reflecting updated information regarding Meter Numbers and Meter Quantities comprising one or more ADAs, which shall be incorporated into the Agreement, superseding and canceling the prior Attachment A-1.

(6e) Primary Term: February 1, 2024 through the end of the Day on March 31, 2030

Evergreen Term: After Primary Term End Date, Agreement continues year to year unless and until terminated by written notice given by either party to the other party at least one hundred and eighty (180) days prior to the end of the primary term or any extended term thereafter.

(7a) Monthly Reservation Charge of the lower of: (1) \$8.1502 per Dth of Contract Demand, or (2) the sculpted equivalent of 100% of any future maximum applicable Reservation Charge(s) per Dth of Contract Demand, plus the maximum applicable Commodity Rate, for each Dth delivered. Shipper shall not be charged or required to pay GRI (only to the extent the charge is voluntary and discountable prior to any other component of the rate), ACA, GT&C Section 13.4, Order No. 528 and Order No. 636 transition cost surcharges; provided, however, if during the term of this Agreement, Transporter files for a surcharge mechanism as contemplated by FERC's Policy Statement in Docket No. PL15-1, or any subsequent issuance, and Transporter proposes to include language limiting Shipper's obligation to its proportionate share of recoverable costs based on Shipper's proportion of total billing determinants on Transporter's system, then, in addition to the rates specified hereinabove, Shipper also shall pay any surcharge or add-on amount which FERC permits Transporter to collect from shippers to recover such costs.

If Shipper uses any points other than those described in Footnote Nos. (7c) and (7d) and those listed below*, then the Reservation Charge applicable for the entire Contract Demand for the remainder of the Service Month shall be increased to an amount equivalent to 110% of the then-current Reservation Charge being charged to Shipper per Dth of Contract Demand if applied for an entire month. Shipper shall pay a Reservation Charge each Month, based on the Dth of Contract Demand specified in the Agreement, regardless of the quantity of gas transported during the Service Month. The specified applicable Reservation Charges and Commodity Rate shall not be subject to refund or reduction if in excess of the maximum, or increased if less than the minimum, otherwise allowed.

<u>*Receipt Points</u>	<u>Meter No.</u>
Regency @ Logansport	822072
Stateline Gath/Momentum	822070
Magnolia Gas-Keatchie	822040
CHK/Lamid-Mansfield	822050
Clear Lake CP IC	822062
TGG @ Desoto	220090
Kinderhawk - Line CP IC	220325

Acadian Red River 808762
EMP Waskom Plant ST-21 220040

Authorized Overrun: Unless Transporter agrees otherwise, the rate for any authorized Overrun quantities shall be the greater of the maximum Tariff Overrun rate or the 100% load factor equivalent of the Reservation Charge described above plus the maximum applicable Commodity Rate.

- (7b) Winter (period consists of Months November through March of Contract Year) - 122,089 Dth/D
Shoulder (period consists of Months April and October of Contract Year) - 73,253 Dth/D
Summer (period consists of Months May through September of Contract Year) - 48,836 Dth/D

- (7c) Primary Receipt Point(s):

South Pooling Area

Gulf Run Delhi Rec (Meter No. 808575) - Winter - 15,000 Dth/D
Gulf Run Delhi Rec (Meter No. 808575) - Shoulder - 9,000 Dth/D
Gulf Run Delhi Rec (Meter No. 808575) - Summer - 6,000 Dth/D
XTO Line F (Meter No. 805467) - Winter - 17,800 Dth/D
XTO Line F (Meter No. 805467) - Shoulder - 10,680 Dth/D
XTO Line F (Meter No. 805467) - Summer - 7,120 Dth/D
Waskom Plant Tailgate (Meter No. 805228) - Winter - 7,289 Dth/D
Waskom Plant Tailgate (Meter No. 805228) - Shoulder - 4,373 Dth/D
Waskom Plant Tailgate (Meter No. 805228) - Summer - 2,916 Dth/D
Sligo to ST-10 (Meter No. 14981) - Winter - 1,500 Dth/D
Sligo to ST-10 (Meter No. 14981) - Shoulder - 900 Dth/D
Sligo to ST-10 (Meter No. 14981) - Summer - 600 Dth/D
Arcadia Gas Rec 12 In (Meter No. 44030) - Winter - 10,500 Dth/D
Arcadia Gas Rec 12 In (Meter No. 44030) - Shoulder - 6,300 Dth/D
Arcadia Gas Rec 12 In (Meter No. 44030) - Summer - 4,200 Dth/D
CGT PV Core Rec (Meter No. 12057) - Winter - 25,000 Dth/D
CGT PV Core Rec (Meter No. 12057) - Shoulder - 15,000 Dth/D
CGT PV Core Rec (Meter No. 12057) - Summer - 10,000 Dth/D

Line CP Pooling Area

Magnolia Gas-Keatchie (Meter No. 822040) - Winter - 10,000 Dth/D
Magnolia Gas-Keatchie (Meter No. 822040) - Shoulder - 6,000 Dth/D
Magnolia Gas-Keatchie (Meter No. 822040) - Summer - 4,000 Dth/D
CHK/Lamid-Mansfield (Meter No. 822050) - Winter - 10,000 Dth/D
CHK/Lamid-Mansfield (Meter No. 822050) - Shoulder - 6,000 Dth/D
CHK/Lamid-Mansfield (Meter No. 822050) - Summer - 4,000 Dth/D
EMP Waskom Plant ST-21 (Meter No. 220040) - Winter - 10,000 Dth/D
EMP Waskom Plant ST-21 (Meter No. 220040) - Shoulder - 6,000 Dth/D
EMP Waskom Plant ST-21 (Meter No. 220040) - Summer - 4,000 Dth/D

Secondary Receipt Point(s):

All generally available points and Pools located in the South Pooling Area - Winter - 15,000 Dth/D
All generally available points and Pools located in the South Pooling Area - Shoulder 9,000 Dth/D
All generally available points and Pools located in the South Pooling Area - Summer - 6,000 Dth/D

- (7d) Primary Delivery Point(s):

Administrative Delivery Area 2** - Winter - 88,396 Dth/D
Administrative Delivery Area 2** - Shoulder - 53,039 Dth/D
Administrative Delivery Area 2** - Summer - 35,357 Dth/D
Administrative Delivery Area 2 - South** - Winter - 33,693 Dth/D
Administrative Delivery Area 2 - South** - Shoulder - 20,214 Dth/D
Administrative Delivery Area 2 - South** - Summer - 13,479 Dth/D

** Pursuant to Section 1.1, GT&C, of Transporter's Tariff, MDO's have been assigned to groups of Delivery Points referred to as Administrative Delivery Areas ("ADA"). Subject to any operational, physical or contractual limitations which may affect specific Delivery Points or facilities located within an ADA, Shipper will submit nominations to Transporter for an ADA and may vary deliveries among the Delivery Points within an ADA, provided that the total nominations or deliveries do not exceed in aggregate the Maximum Delivery Obligation for an ADA. In no event shall Transporter be obligated to deliver on any Day a quantity at any of the specified meters for each specific Delivery Point as detailed on Attachment A-1 (shown below) that exceeds the respective quantities shown for such meter; provided, however, that Transporter may, at any time, and from time to time, provide Shipper with a substitute Attachment A-1 reflecting updated information regarding Meter Numbers and Meter Quantities comprising one or more ADAs, which shall be incorporated into the Agreement, superseding and canceling the prior Attachment A-1.

- (7e) Primary Term: April 1, 2025 through the end of the Day on March 31, 2030.
Effective April 1, 2025, this Agreement amends and restates Transportation Service Agreement No. 1001017, originally effective September 1, 1993, as subsequently amended, restated and/or superseded prior to or as of the effective date hereof, assigned by CenterPoint Energy

Resources Corp. d/b/a CenterPoint Energy Louisiana Gas, the original Shipper hereunder, to Delta North Louisiana Gas Company, LLC pursuant to waivers granted by the Federal Energy Regulatory Commission in Docket Nos. RP24-562-000 and RP25-284-000.

Evergreen Term: After Primary Term End Date, Agreement continues year to year unless and until terminated by written notice given by either party to the other party at least one hundred and eighty (180) days prior to the end of the primary term or any extended term thereafter.

- (8a) Monthly Reservation Charge of the lower of: \$8.1502 per Dth of Contract Demand, or (2) the sculpted equivalent of 100% of any future maximum applicable Reservation Charge(s) per Dth of Contract Demand, plus the maximum applicable Commodity Rate, for each Dth delivered. Shipper shall not be charged or required to pay GRI (only to the extent the charge is voluntary and discountable prior to any other component of the rate), ACA, GT&C Section 13.4, Order No. 528 and Order No. 636 transition cost surcharges; provided, however, if during the term of this Agreement, Transporter files for a surcharge mechanism as contemplated by FERC's Policy Statement in Docket No. PL15-1, or any subsequent issuance, and Transporter proposes to include language limiting Shipper's obligation to its proportionate share of recoverable costs based on Shipper's proportion of total billing determinants on Transporter's system, then, in addition to the rates specified hereinabove, Shipper also shall pay any surcharge or add-on amount which FERC permits Transporter to collect from shippers to recover such costs.

If Shipper uses any points other than those described in Footnote Nos. (8c) and (8d), then the Reservation Charge applicable for the entire Contract Demand for the remainder of the Service Month shall be increased to an amount equivalent to 110% of the then-current Reservation Charge being charged to Shipper per Dth of Contract Demand if applied for an entire month. Shipper shall pay a Reservation Charge each Month, based on the Dth of Contract Demand specified in the Agreement, regardless of the quantity of gas transported during the Service Month. The specified applicable Reservation Charges and Commodity Rate shall not be subject to refund or reduction if in excess of the maximum, or increased if less than the minimum, otherwise allowed.

Authorized Overrun: Unless Transporter agrees otherwise, the rate for any authorized Overrun quantities shall be the greater of the maximum Tariff Overrun rate or the 100% load factor equivalent of the then applicable Reservation Charge described above plus the maximum applicable Commodity Rate.

- (8b) Winter (period consists of Months November through March of Contract Year) - 15,540 Dth/D
Shoulder (period consists of Months April and October of Contract Year) - 9,324 Dth/D
Summer (period consists of Months May through September of Contract Year) - 6,216 Dth/D

- (8c) Primary Receipt Point(s):

South Pooling Area

Arcadia Gas Rec 12 In (Meter No. 44030) - Winter - 9,500 Dth/D
Arcadia Gas Rec 12 In (Meter No. 44030) - Shoulder - 5,700 Dth/D
Arcadia Gas Rec 12 In (Meter No. 44030) - Summer - 3,800 Dth/D
Sligo to ST-10 (Meter No. 14981) - Winter - 1,540 Dth/D
Sligo to ST-10 (Meter No. 14981) - Shoulder - 924 Dth/D
Sligo to ST-10 (Meter No. 14981) - Summer - 616 Dth/D
XTO Line F (Meter No. 805467) - Winter - 1,000 Dth/D
XTO Line F (Meter No. 805467) - Shoulder - 600 Dth/D
XTO Line F (Meter No. 805467) - Summer - 400 Dth/D

Secondary Receipt Point(s):

All generally available points and Pools located in the South Pooling Area - Winter - 3,500 Dth/D
All generally available points and Pools located in the South Pooling Area - Shoulder - 2,100 Dth/D
All generally available points and Pools located in the South Pooling Area - Summer - 1,400 Dth/D

- (8d) Primary Delivery Point(s):

Administrative Delivery Area 501** - Winter - 15,540 Dth/D
Administrative Delivery Area 501** - Shoulder - 9,324 Dth/D
Administrative Delivery Area 501** - Summer - 6,216 Dth/D

** Pursuant to Section 1.1, GT&C, of Transporter's Tariff, MDO's have been assigned to groups of Delivery Points referred to as Administrative Delivery Areas ("ADA"). Subject to any operational, physical or contractual limitations which may affect specific Delivery Points or facilities located within an ADA, Shipper will submit nominations to Transporter for an ADA and may vary deliveries among the Delivery Points within an ADA, provided that the total nominations or deliveries do not exceed in aggregate the Maximum Delivery Obligation for an ADA. In no event shall Transporter be obligated to deliver on any Day a quantity at any of the specified meters for each specific Delivery Point as detailed on Attachment A-1 (shown below) that exceeds the respective quantities shown for such meter; provided, however, that Transporter may, at any time, and from time to time, provide Shipper with a substitute Attachment A-1 reflecting updated information regarding Meter Numbers and Meter Quantities comprising one or more ADAs, which shall be incorporated into the Agreement, superseding and canceling the prior Attachment A-1.

- (8e) Primary Term: May 1, 2024 through the end of the Day on March 31, 2030

Evergreen Term: After Primary Term End Date, Agreement continues year to year unless and until terminated by written notice given by either party to the other party at least one hundred and eighty (180) days prior to the end of the primary term or any extended term thereafter.

- (9a) Daily Reservation Charge: \$0.7323 per Dth up to Contract Demand (as in effect on the effective date hereof) and Transporter's then-effective maximum applicable Commodity Rate (which includes EPC) for all eligible quantities. Shipper shall pay a Reservation Charge amount each Month calculated by multiplying the Daily Reservation Charge by the Demand Determinant (MDO divided by SR) times the number of days in Month, regardless of the quantity of gas transported during the Service Month.

Authorized Overrun: The rate for any authorized hourly overrun quantities shall be \$0.4402 per Dth and any authorized daily overrun quantities shall be at \$0.2528 per Dth.

Other Tariff Terms/Provisions: In accordance with Section 19.8 of the GT&C of the Tariff, the parties hereby agree that Transporter shall retain, and not credit back to Shipper, credits for capacity releases to the extent amounts paid by or invoiced to Replacement Shipper(s) as, or attributable to, demand or reservation type charges exceed the amount of Shipper's invoiced demand component.

- (9b) Contract Demand: 45,000 Dth/D
Receipt Entitlement: 45,000 Dth/D - Neutral Pooling Area

- (9c) Primary Receipt Point(s):
MMGK Red Oak IC (Meter No. 803784) 45,000 Maximum Receipt Obligation (Dth/D)
Secondary Receipt Points: All generally available Receipt Points and Pools in the West 1, West 2, North, South and Neutral Pooling Areas.

- (9d) Primary Delivery Point(s):
SWEPCO Harry Mattison (Meter 811005) 1,875 Maximum Hourly Quantity (Dth/H)
" " " " 45,000 Maximum Delivery Obligations (Dth/D)
" " " " 3.0 Swing Ratio(s)

Secondary Delivery Points:
SWEPCO Wilkes Plant Sum (Meter No. 12358)
SWEPCO Lieberman Plant (Meter No. 801531)
SWEPCO Stall Plant (Meter No. 844110)

- (9e) Primary Term: January 1, 2025 through the end of the Day on December 31, 2026.

Other Tariff Terms/Provisions: Pursuant to Section 21.10, GT&C, of the Tariff, the parties have agreed to an extension of the term with respect to part of the capacity committed under the Service Agreement being amended and extended.

- (10a) Negotiated Rate: The rate which Transporter shall bill and Shipper shall pay under the Agreement for services up to Contract Demand (as in effect on the Service Commencement Date hereof) shall be achieved by adjusting, if required, Transporter's then-effective applicable maximum Tariff rates to a level which yields a unit rate ("Transmission Allowance"), of \$1.0725 per Dth, when calculated on an assumed 100% load factor basis, based on Shipper's Contract Demand and the average number of Days in the Service Month during a calendar year regardless of the quantity of gas transported. Shipper hereby elects to be billed on a levelized basis to the extent Transporter so determines and such option is available under the Tariff. The Transmission Allowance shall not be subject to refund or reduction if in excess of the maximum otherwise allowed.

Shipper shall pay a Reservation Charge each Month based on the Dth of Contract Demand specified in the Agreement, regardless of the quantity of gas transported during the Service Month. The Reservation Charge (expressed as a unit rate on an assumed 100% load factor basis) will be calculated by subtracting the applicable Base Commodity Rate from the applicable Transmission Allowance.

Authorized Overrun: Unless Transporter agrees otherwise, the rate for any authorized overrun quantities shall be the greater of the maximum Tariff rate or the rate(s) described above or on any designated Attachment.

Other Tariff Terms/Provisions: In accordance with Section 19.8 of the GT&C of the Tariff, the Parties hereby agree that Transporter shall retain, and not credit back to Shipper, credits for capacity releases to the extent amounts paid by or invoiced to Replacement Shipper(s) as, or attributable to, demand or reservation type charges exceed the amount of Shipper's invoiced demand component.

- (10b) Contract Demand:
Period 1 (Effective from Service Commencement Date for a period of Five (5) Years) - 750 Dth/D
Period 2 (Effective the Day after the last Day of Period 1 through Primary Term End Date) - 1,025 Dth/D
Receipt Entitlements: Period 1 - 750 Dth/D - West Pooling Area
Period 2 - 1,025 Dth/D - West Pooling Area

Other Tariff Terms/Provisions: Certain capacity under this Agreement is subject to the Pre-Arranged Service procedures set forth in Section 10.4, FGT&C of the Tariff. Accordingly, the capacity commitment is subject to the outcome of the bidding process and, if necessary, Shipper's election to exercise its matching rights, all as provided in Section 10.4.

- (10c) Primary Receipt Point(s):
 Proposed point of interconnection to be constructed in Comanche County, Oklahoma between Transporter's pipeline system and the proposed pipeline system of Shipper as further described in that certain Interconnect Agreement between Transporter and Shipper dated August 16, 2023
- | | |
|--|------------------------------------|
| | <u>Maximum Receipt Obligations</u> |
| | Period 1 - 750 Dth/D |
| | Period 2 - 1,025 Dth/D |
- (10d) Primary Delivery Point(s):
- | | |
|------------------------------------|------------------------------------|
| | <u>Maximum Delivery Obligation</u> |
| PEPL @ CUSTER DEL (Meter No. 3068) | Period 1 - 750 Dth/D |
| PEPL @ CUSTER DEL (Meter No. 3068) | Period 2 - 1,025 Dth/D |
- (10e) Primary Term: January 1, 2025 ("Service Commencement Date" which is the first Day of the Month following the date EGT's facilities at the proposed Primary Receipt Point described in Footnote #10c are ready for service, subject to FERC approval) through the end of the Day twenty (20) Years following the Service Commencement Date.
 Evergreen Term: After Primary Term End Date, the term of the Agreement will be extended for an additional term of five (5) Years ("Second Primary Term") unless Shipper provides written notice of termination to Transporter at least one hundred and eighty (180) Days prior to the end of the primary term. This Agreement will then continue for a third primary term of five (5) Years unless Shipper provides written notice of termination to Transporter at least one hundred and eighty (180) Days prior to the end of the Second Primary Term.
Other Tariff Terms/Provisions: If such procedures require modification of the terms hereof, then the parties shall enter into such amendments to this Agreement as necessary; otherwise, the terms of this Agreement shall continue in effect and bind both parties.
- (11a) Negotiated Rate: The rate which Transporter shall bill and Shipper shall pay under the Agreement for services up to Contract Demand (as in effect on the Service Commencement Date hereof) shall be achieved by adjusting, if required, Transporter's then-effective applicable maximum Tariff rates to a level which yields a unit rate ("Transmission Allowance"), of \$0.2528 per Dth, when calculated on an assumed 100% load factor basis, based on Shipper's Contract Demand and the average number of Days in the Service Month during a Calendar year regardless of the quantity of gas transported. The applicable Transmission Allowance shall not be subject to refund or reduction if it exceeds the applicable maximum Tariff rate. Shipper hereby elects to be billed on a levelized basis to the extent Transporter so determines and such option is available under the Tariff.
 Shipper shall pay a Reservation Charge each Month based on the Dth of Contract Demand specified in the Agreement, regardless of the quantity of gas transported during the Service Month. The Reservation Charge (expressed as a unit rate on an assumed 100% load factor basis) will be calculated by subtracting the applicable Base Commodity Rate from the applicable Transmission Allowance.
Authorized Overrun: Unless Transporter agrees otherwise, the rate for any authorized overrun quantities shall be the greater of the maximum Tariff rate or the rate(s) described above or on any designated Attachment.
Other Tariff Provisions: In accordance with Section 19.8 of the GT&C of the Tariff, the parties hereby agree that Transporter shall retain, and not credit back to Shipper, credits for capacity releases to the extent amounts paid by or invoiced to Replacement Shipper(s) as, or attributable to, demand or reservation type charges exceed the amount of Shipper's invoiced demand component.
- (11b) Contract Demand (Dth/D): 50,000
 Receipt Entitlement(s) (Dth/D): North Pooling Area 50,000
- (11c) Primary Receipt Point(s):
- | | |
|-------------------------------------|---|
| | <u>Maximum Receipt Obligation (Dth/D)</u> |
| TGT @ Searcy Rec (Meter No. 292391) | 50,000 |
- (11d) Primary Delivery Point(s):
- | | |
|---|--|
| | <u>Maximum Delivery Obligation (Dth/D)</u> |
| Proposed point of interconnection to be constructed between Transporter and ANR Pipeline Company in Custer County, Oklahoma | 50,000 |
- (11e) Primary Term: April 1, 2025 ("Service Commencement Date") through Three (3) years from the Service Commencement Date; provided however that if the Primary Delivery Point (as described in Footnote No. (11d)) is not placed in-service by July 1, 2025, then this Agreement shall terminate as of such date, unless Transporter and Shipper have otherwise agreed in writing.
 Evergreen Term: After Primary Term End Date, Agreement will continue year to year thereafter and until terminated by written notice given by either party to the other party at least one hundred and eighty (180) days prior to the end of the primary term or any extended term thereafter.
Other Tariff Provisions: This Agreement is subject to the collateral or credit provisions as follows: If during the Primary Term of this Agreement Shipper fails to demonstrate creditworthiness as set forth in Transporter's Tariff, Shipper shall provide a deposit or a guaranty from a creditworthy counterparty or otherwise furnish good and sufficient security, as determined by Transporter in its reasonable discretion, which at all times shall be sufficient to cover up to the lesser of (i) two (2) Years of Reservation Charges under the Agreement, or

(ii) the total Reservation Charges owed for the remainder of the Primary Term of this Agreement.

MARKED VERSION

Currently Effective Rates
 Negotiated Rates

Details of Negotiated Rate Agreements effective March 1, 2023 or later can be found within this tariff record. Negotiated Rate Agreements effective prior to March 1, 2023 can be found in Enable Gas Transmission, LLC's FERC NGA Gas Tariff, Third Revised Volume Filed Agreements.

Shipper	Contract No.	Rate Schedule	Negotiated Rate	Quantity	Receipt Point (s)	Delivery Point (s)	Term
WMRE of Arkansas, LLC	1011924	FT	(1a)	(1b)	(1c)	(1d)	(1e)
Southwestern Electric Power Company	1006888	EFT	(2a)	(2b)	(2c)	(2d)	(2e)
SWN Energy Services Company, LLC	1011325	FT	(3a)	(3b)	(3c)	(3d)	(3e)
SWN Energy Services Company, LLC	1011514	FT	(4a)	(4b)	(4c)	(4d)	(4e)
Summit Utilities Arkansas, Inc.	1001018	FT	(5a)	(5b)	(5c)	(5d)	(5e)
Summit Utilities Arkansas, Inc.	1008596	FT	(6a)	(6b)	(6c)	(6d)	(6e)
CenterPoint Energy Resources Corp.							
d/b/a CenterPoint Delta North Louisiana Energy Louisiana Gas Company, LLC	1001017	FT	(7a)	(7b)	(7c)	(7d)	(7e)
CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Texas Gas Operations	1004987	FT	(8a)	(8b)	(8c)	(8d)	(8e)
Southwestern Electric Power Company	1006349	EFT	(9a)	(9b)	(9c)	(9d)	(9e)
Comanche Renewables, LLC	1012288	FT	(10a)	(10b)	(10c)	(10d)	(10e)
<u>Tenaska Marketing Ventures</u>	<u>1012344</u>	<u>FT</u>	<u>(11a)</u>	<u>(11b)</u>	<u>(11c)</u>	<u>(11d)</u>	<u>(11e)</u>

The provisions of these negotiated rate agreements do not deviate in any material respect from the form of service agreements in the tariff.

- (1a) Reservation Charge, expressed as a unit rate on an assumed 100% load factor basis, will be calculated by subtracting the applicable Base Commodity Rate from the Transmission Allowance. Transmission Allowance = \$0.5087/Dth, on an assumed 100% load factor basis, based on Contract Demand and the average number of days in the service month during a calendar year, regardless of the quantity of gas transported.
- (1b) 3,550 Dth/day
- (1c) WM Renewable Energy Rec (Meter No. 292363) 2,200 Dth/day
 Southern Star @ Jane RE (Meter No. 805091) 1,350 Dth/day
- (1d) Southern Star @ Jane (Meter No. 801539) 2,200 Dth/day
 WM Renewable Energy Del (Meter No. 292364) 1,350 Dth/day
- (1e) March 1, 2023 through February 28, 2033
- (2a) Daily Reservation Charge of \$0.2049/Dth and Transporter's then-effective maximum applicable Commodity Rate (which includes EPC) for all eligible quantities. Upon the occurrence of the second anniversary of the end of the primary term and each subsequent anniversary of the end of the primary term thereafter ("Escalation Date"), the Daily Reservation Charge will increase by a percentage equal to the positive increase, if any, of the percentage of increase change between: a) the seasonally unadjusted Consumer Price Index for Urban Consumers, as published by the U.S. Department of Labor, Bureau of Labor Statistics ("CPI-U") for the month of December of the second year prior to the Escalation Date; and (b) the seasonally unadjusted CPI-U for the month of December immediately preceding the Escalation Date. Shipper shall pay a Reservation Charge amount each month calculated by multiplying the Daily Reservation Charge by the Demand Determinant (maximum delivery obligation divided by swing ratio) times the number of days in

the month, regardless of the quantity of gas transported during the month.

Authorized Overrun: Shall be the greater of the maximum tariff rate or the negotiated rate described above.

- (2b) 90,000 Dth/day
- (2c) Primary Receipt Points:
CGT PV Core Rec (Meter No. 12057) 10,000 Dth/day
Arcadia Gas Rec 12 In (Meter No. 44030) 20,000 Dth/day
All generally available Receipt Points and Pools in the Neutral Pooling Area 60,000 Dth/day
Secondary Receipt Points:
All generally available Receipt Points and Pools in the South Pooling Area
- (2d) Primary Delivery Points:
SWEPCO Stall Plant (Meter No. 844110) 90,000 Dth/day
Secondary Delivery Points:
SWEPCO Wilkes Plant Sum (Meter No. 12358)
SWEPCO Lieberman Plant (Meter No. 801531)
SWEPCO Harry Mattison (Meter No. 811005)
- (2e) Primary Term: April 1, 2023 through December 31, 2023. After primary term end date, agreement will continue year to year ("Extension Term") for 27 Extension Terms or until terminated at the end of the primary or extension term by written notice given by Shipper to Transporter at least 180 days prior to the end of the primary or extension term.
- (3a) Reservation Charge of \$0.0450 per Dth based on Shipper's Contract Demand and the average number of Days in the Service Month during a calendar year regardless of the quantity of gas transported. Shipper also shall pay the applicable Base Commodity Rate per Dth for all quantities delivered. The applicable rates as provided herein shall not be subject to refund or reduction even if in excess of the maximum otherwise allowed. Shipper hereby elects to be billed on a levelized basis to the extent Transporter so determines and such option is available under the Tariff.
- (3b) 200,000 Dth/day
- (3c) Primary Receipt Points:
Clear Lake CP IC (Meter No. 822062) 80,000 Dth/day
Magnolia CP IC (Meter No. 822064) 80,000 Dth/day
Bistineau Whiskey Bay (Meter No. 822080) 40,000 Dth/day
Secondary Receipt Points:
Arcadia CP IC Rec (Meter No. 822090)
Midcoast DD to CP (Meter No. 220020)
PVG Storage Header Rec (Meter No. 822033)
Cadeville CP Rec (Meter No. 810066)
Chk/Lamid-Mansfield (Meter No. 822050)
Kinderhawk - Line CP IC (Meter No. 220325)
Enterprise Bulldog (Meter No. 822320)
- (3d) Primary Delivery Points:
TENN 800 (Header) (Meter No. 57580) 50,000 Dth/day
SESH 42 Header Del (Meter No. 898400) 120,000 Dth/day
ANR CP Del (Meter No. 13547) 30,000 Dth/day
Secondary Delivery Points:
CGT CP Del (Meter No. 13548)
GSPL Header Del (Meter No. 3198)
KN-MEP Header Del (Meter No. 3201)
SESH/SONAT Header Del (Meter No. 898501)
TGC CP Del (Meter No. 13546)
TGT CP Del (Meter No. 13545)
Arcadia IC CP Del (Meter No. 822091)
PVG Storage Header Del (Meter No. 822333)
Cadeville CP Del (Meter No. 810067)
- (3e) August 1, 2023 through November 30, 2027
- (4a) Reservation Charge of \$0.0450 per Dth based on Shipper's Contract Demand and the average number of Days in the Service Month during a calendar year regardless of the quantity of gas transported. Shipper also shall pay the applicable Base Commodity Rate per Dth for all quantities delivered. The applicable rates as provided herein shall not be subject to refund or reduction even if in excess of the maximum otherwise allowed. Shipper hereby elects to be billed on a levelized basis to the extent Transporter so determines and such option is available under the Tariff.
- (4b) 100,000 Dth/day
- (4c) Primary Receipt Points:
Clear Lake CP IC (Meter No. 822062) 50,000 Dth/day
Magnolia CP IC (Meter No. 822064) 50,000 Dth/day

Secondary Receipt Points:

Arcadia CP IC Rec (Meter No. 822090)
Midcoast DD to CP (Meter No. 220020)
PVG Storage Header Rec (Meter No. 822033)
Cadeville CP Rec (Meter No. 810066)
CHK/Lamid-Mansfield (Meter No. 822050)
Kinderhawk - Line CP IC (Meter No. 220325)
Enterprise Bulldog (Meter No. 822320)

(4d) Primary Delivery Points:

TENN 800 (Header) (Meter No. 57580) 100,000 Dth/day

Secondary Delivery Points:

ANR CP Del (Meter No. 13457)
CGT CP Del (Meter No. 13548)
GSPL Header Del (Meter No. 3198)
KN-MEP Header Del (Meter No. 3201)
SESH 42 Header Del (Meter No. 898400)
SESH/SONAT Header Del (Meter No. 898501)
TGC CP Del (Meter No. 13546)
TGT CP Del (Meter No. 13545)
TENN 800 (Header) (Meter No. 57580)
Arcadia IC CP Del (Meter No. 822091)
PVG Storage Header Del (Meter No. 822333)
Cadeville CP Del (Meter No. 810067)

(4e) August 1, 2023 through November 30, 2027

(5a) Monthly Reservation Charge of the lower of: (1) \$8.1502 per Dth of Contract Demand, or (2) the sculpted equivalent of 100% of any future maximum applicable Reservation Charge(s) per Dth of Contract Demand, plus the maximum applicable Commodity Rate, for each Dth delivered. Shipper shall not be charged or required to pay GRI (only to the extent the charge is voluntary and discountable prior to any other component of the rate), ACA, GT&C Section 13.4, Order No. 528 and Order No. 636 transition cost surcharges; provided, however, if during the term of this Agreement, Transporter files for a surcharge mechanism as contemplated by FERC's Policy Statement in Docket No. PL15-1, or any subsequent issuance, and Transporter proposes to include language limiting Shipper's obligation to its proportionate share of recoverable costs based on Shipper's proportion of total billing determinants on Transporter's system, then, in addition to the rates specified hereinabove, Shipper also shall pay any surcharge or add-on amount which FERC permits Transporter to collect from shippers to recover such costs.

Authorized Overrun: Unless Transporter agrees otherwise, the rate for any authorized Overrun quantities shall be the greater of the maximum Tariff Overrun rate or the 100% load factor equivalent of the then-applicable Reservation Charge described above plus the maximum applicable Commodity Rate.

(5b) Winter (period consists of Months November through March of Contract Year) - 14,800 Dth/D

Shoulder (period consists of Months April and October of Contract Year) - 8,880 Dth/D

Summer (period consists of Months May through September of Contract Year) - 5,920 Dth/D

(5c) Primary Receipt Point(s):

South Pooling Area

Arcadia Gas Rec 12 In (Meter No. 44030) - Winter - 7,900 Dth/D
Arcadia Gas Rec 12 In (Meter No. 44030) - Shoulder - 4,740 Dth/D
Arcadia Gas Rec 12 In (Meter No. 44030) - Summer - 3,160 Dth/D
Sligo to ST-10 (Meter No. 14981) - Winter - 1,900 Dth/D
Sligo to ST-10 (Meter No. 14981) - Shoulder - 1,140 Dth/D
Sligo to ST-10 (Meter No. 14981) - Summer - 760 Dth/D

Secondary Receipt Point(s):

All generally available points and Pools located in the South Pooling Area - Winter - 5,000 Dth/D
All generally available points and Pools located in the South Pooling Area - Shoulder - 3,000 Dth/D
All generally available points and Pools located in the South Pooling Area - Summer - 2,000 Dth/D

(5d) Primary Delivery Points:

Administrative Delivery Area 1** - Winter - 14,800 Dth/D
Administrative Delivery Area 1** - Shoulder - 8,880 Dth/D
Administrative Delivery Area 1** - Summer - 5,920 Dth/D

** Pursuant to Section 1.1, GT&C, of Transporter's Tariff, MDO's have been assigned to groups of Delivery Points referred to as Administrative Delivery Areas ("ADA"). Subject to any operational, physical or contractual limitations which may affect specific Delivery Points or facilities located within an ADA, Shipper will submit nominations to Transporter for an ADA and may vary deliveries among the Delivery Points within an ADA, provided that the total nominations or deliveries do not exceed in aggregate the Maximum Delivery Obligation for an ADA. In no event shall Transporter be obligated to deliver on any Day a quantity at any of the specified meters for each specific Delivery Point as detailed on Attachment A-1 that exceeds

the respective quantities shown for such meter; provided, however, that Transporter may, at any time, and from time to time, provide Shipper with a substitute Attachment A-1 reflecting updated information regarding Meter Numbers and Meter Quantities comprising one or more ADAs, which shall be incorporated into the Agreement, superseding and canceling the prior Attachment A-1.

(5e) Primary Term: February 1, 2024 through the end of the Day on March 31, 2030
Evergreen Term: After Primary Term End Date, Agreement continues year to year unless and until terminated by written notice given by either party to the other party at least one hundred and eighty (180) days prior to the end of the primary term or any extended term thereafter.

(6a) Monthly Reservation Charge of the lower of: (1) \$8.1830 per Dth of Contract Demand, or (2) the sculpted equivalent of 100% of any future maximum applicable Reservation Charge(s) per Dth of Contract Demand, plus the maximum applicable Commodity Rate, for each Dth delivered. Shipper shall not be charged or required to pay GRI (only to the extent the charge is voluntary and discountable prior to any other component of the rate), ACA, GT&C Section 13.4, Order No. 528 and Order No. 636 transition cost surcharges; provided, however, if during the term of this Agreement, Transporter files for a surcharge mechanism as contemplated by FERC's Policy Statement in Docket No. PL15-1, or any subsequent issuance, and Transporter proposes to include language limiting Shipper's obligation to its proportionate share of recoverable costs based on Shipper's proportion of total billing determinants on Transporter's system, then, in addition to the rates specified hereinabove, Shipper also shall pay any surcharge or add-on amount which FERC permits Transporter to collect from shippers to recover such costs.

Authorized Overrun: Unless Transporter agrees otherwise, the rate for any authorized Overrun quantities shall be the greater of the maximum Tariff Overrun rate or the 100% load factor equivalent of the Reservation Charge described above plus the maximum applicable Commodity Rate.

(6b) Winter (period consists of Months November through March of Contract Year) - 427,210 Dth/D
Shoulder (period consists of Months April and October of Contract Year) - 249,126 Dth/D
Summer (period consists of Months May through September of Contract Year) - 166,084 Dth/D

(6c) Primary Receipt Point(s):

Neutral Pooling Area

MMGK Red Oak IC (Meter No. 803784) - Winter - 9,270 Dth/D
MMGK Red Oak IC (Meter No. 803784) - Shoulder - 5,562 Dth/D
MMGK Red Oak IC (Meter No. 803784) - Summer - 3,708 Dth/D
EOIT Neutral IC (Meter No. 12261) - Winter - 25,955 Dth/D
EOIT Neutral IC (Meter No. 12261) - Shoulder - 15,573 Dth/D
EOIT Neutral IC (Meter No. 12261) - Summer - 10,382 Dth/D
Hiland @ Limestone (Meter No. 803786) - Winter - 9,270 Dth/D
Hiland @ Limestone (Meter No. 803786) - Shoulder - 5,562 Dth/D
Hiland @ Limestone (Meter No. 803786) - Summer - 3,708 Dth/D
Oneok @ Red-Oak Latimer (Meter No. 2060) - Winter - 27,809 Dth/D
Oneok @ Red-Oak Latimer (Meter No. 2060) - Shoulder - 16,685 Dth/D
Oneok @ Red-Oak Latimer (Meter No. 2060) - Summer - 11,124 Dth/D
EOIT Line AC (Receipt) (Meter No. 302019) - Winter - 34,156 Dth/D
EOIT Line AC (Receipt) (Meter No. 302019) - Shoulder - 20,494 Dth/D
EOIT Line AC (Receipt) (Meter No. 302019) - Summer - 13,662 Dth/D
Ponderosa @ Chand YD (Meter No. 290977) - Winter - 59,270 Dth/D
Ponderosa @ Chand YD (Meter No. 290977) - Shoulder - 35,562 Dth/D
Ponderosa @ Chand YD (Meter No. 290977) - Summer - 23,709 Dth/D
O-West Summary (Meter No. 805298) - Winter - 10,000 Dth/D
O-West Summary (Meter No. 805298) - Shoulder - 6,000 Dth/D
O-West Summary (Meter No. 805298) - Summer - 4,000 Dth/D

North Pooling Area

CEFS-Letona CDP (Meter No. 14680) - Winter - 27,809 Dth/D
CEFS-Letona CDP (Meter No. 14680) - Shoulder - 16,685 Dth/D
CEFS-Letona CDP (Meter No. 14680) - Summer - 11,124 Dth/D
TGT @ Searcy Rec (Meter No. 292391) - Winter - 25,000 Dth/D
TGT @ Searcy Rec (Meter No. 292391) - Shoulder - 25,000 Dth/D
TGT @ Searcy Rec (Meter No. 292391) - Summer - 25,000 Dth/D
TGT @ W Memphis IC (Meter No. 2017) - Winter - 21,000 Dth/D
TGT @ W Memphis IC (Meter No. 2017) - Shoulder - 12,600 Dth/D
TGT @ W Memphis IC (Meter No. 2017) - Summer - 8,400 Dth/D

South Pooling Area

Arcadia Gas Rec 12 In (Meter No. 44030) - Winter - 4,635 Dth/D
Arcadia Gas Rec 12 In (Meter No. 44030) - Shoulder - 2,781 Dth/D
Arcadia Gas Rec 12 In (Meter No. 44030) - Summer - 1,854 Dth/D
XTO Line F (Meter No. 805467) - Winter - 4,635 Dth/D
XTO Line F (Meter No. 805467) - Shoulder - 2,781 Dth/D

XTO Line F (Meter No. 805467) - Summer - 1,854 Dth/D
CGT PV Core Rec (Meter No. 12057) - Winter - 32,794 Dth/D
CGT PV Core Rec (Meter No. 12057) - Shoulder - 19,676 Dth/D
CGT PV Core Rec (Meter No. 12057) - Summer - 13,118 Dth/D

Secondary Receipt Point(s):

All generally available points and Pools located in the Neutral Pooling Area - Winter - 50,078 Dth/D
All generally available points and Pools located in the Neutral Pooling Area - Shoulder - 30,047 Dth/D
All generally available points and Pools located in the Neutral Pooling Area - Summer - 20,030 Dth/D
All generally available points and Pools located in the North Pooling Area - Winter - 52,489 Dth/D
All generally available points and Pools located in the North Pooling Area - Shoulder - 14,294 Dth/D
All generally available points and Pools located in the North Pooling Area - Summer - 1,195 Dth/D
All generally available points and Pools located in the South Pooling Area - Winter - 33,040 Dth/D
All generally available points and Pools located in the South Pooling Area - Shoulder - 19,824 Dth/D
All generally available points and Pools located in the South Pooling Area - Summer - 13,216 Dth/D

(6d) Primary Delivery Point(s):

Administrative Delivery Area 3** - Winter - 66,083 Dth/D
Administrative Delivery Area 3** - Shoulder - 39,650 Dth/D
Administrative Delivery Area 3** - Summer - 26,433 Dth/D
Administrative Delivery Area 4** - Winter - 340,127 Dth/D
Administrative Delivery Area 4** - Shoulder - 196,876 Dth/D
Administrative Delivery Area 4** - Summer - 131,251 Dth/D
Administrative Delivery Area 5** - Winter - 21,000 Dth/D
Administrative Delivery Area 5** - Shoulder - 12,600 Dth/D
Administrative Delivery Area 5** - Summer - 8,400 Dth/D

** Pursuant to Section 1.1, GT&C, of Transporter's Tariff, MDO's have been assigned to groups of Delivery Points referred to as Administrative Delivery Areas ("ADA"). Subject to any operational, physical or contractual limitations which may affect specific Delivery Points or facilities located within an ADA, Shipper will submit nominations to Transporter for an ADA and may vary deliveries among the Delivery Points within an ADA, provided that the total nominations or deliveries do not exceed in aggregate the Maximum Delivery Obligation for an ADA. In no event shall Transporter be obligated to deliver on any Day a quantity at any of the specified meters for each specific Delivery Point as detailed on Attachment A-1 that exceeds the respective quantities shown for such meter; provided, however, that Transporter may, at any time, and from time to time, provide Shipper with a substitute Attachment A-1 reflecting updated information regarding Meter Numbers and Meter Quantities comprising one or more ADAs, which shall be incorporated into the Agreement, superseding and canceling the prior Attachment A-1.

(6e) Primary Term: February 1, 2024 through the end of the Day on March 31, 2030

Evergreen Term: After Primary Term End Date, Agreement continues year to year unless and until terminated by written notice given by either party to the other party at least one hundred and eighty (180) days prior to the end of the primary term or any extended term thereafter.

(7a) Monthly Reservation Charge of the lower of: (1) \$8.1502 per Dth of Contract Demand, or (2) the sculpted equivalent of 100% of any future maximum applicable Reservation Charge(s) per Dth of Contract Demand, plus the maximum applicable Commodity Rate, for each Dth delivered. Shipper shall not be charged or required to pay GRI (only to the extent the charge is voluntary and discountable prior to any other component of the rate), ACA, GT&C Section 13.4, Order No. 528 and Order No. 636 transition cost surcharges; provided, however, if during the term of this Agreement, Transporter files for a surcharge mechanism as contemplated by FERC's Policy Statement in Docket No. PL15-1, or any subsequent issuance, and Transporter proposes to include language limiting Shipper's obligation to its proportionate share of recoverable costs based on Shipper's proportion of total billing determinants on Transporter's system, then, in addition to the rates specified hereinabove, Shipper also shall pay any surcharge or add-on amount which FERC permits Transporter to collect from shippers to recover such costs.

If Shipper uses any points other than those described in Footnote Nos. (337c) and (347d) and those listed below*, then the Reservation Charge applicable for the entire Contract Demand for the remainder of the Service Month shall be increased to an amount equivalent to 110% of the then-current Reservation Charge being charged to Shipper per Dth of Contract Demand if applied for an entire month. Shipper shall pay a Reservation Charge each Month, based on the Dth of Contract Demand specified in the Agreement, regardless of the quantity of gas transported during the Service Month. The specified applicable Reservation Charges and Commodity Rate shall not be subject to refund or reduction if in excess of the maximum, or increased if less than the minimum, otherwise allowed.

*Receipt Points	Meter No.
Regency @ Logansport	822072
Stateline Gath/Momentum	822070
Magnolia Gas-Keatchie	822040
CHK/Lamid-Mansfield	822050

Clear Lake CP IC	822062
TGG @ Desoto	220090
Kinderhawk - Line CP IC	220325
Acadian Red River	808762
EMP Waskom Plant ST-21	220040

Authorized Overrun: Unless Transporter agrees otherwise, the rate for any authorized Overrun quantities shall be the greater of the maximum Tariff Overrun rate or the 100% load factor equivalent of the Reservation Charge described above plus the maximum applicable Commodity Rate.

- (7b) Winter (period consists of Months November through March of Contract Year) - 122,089 Dth/D
Shoulder (period consists of Months April and October of Contract Year) - 73,253 Dth/D
Summer (period consists of Months May through September of Contract Year) - 48,836 Dth/D

- (7c) Primary Receipt Point(s):

South Pooling Area

Gulf Run Delhi Rec (Meter No. 808575) - Winter - 15,000 Dth/D
Gulf Run Delhi Rec (Meter No. 808575) - Shoulder - 9,000 Dth/D
Gulf Run Delhi Rec (Meter No. 808575) - Summer - 6,000 Dth/D
XTO Line F (Meter No. 805467) - Winter - 17,800 Dth/D
XTO Line F (Meter No. 805467) - Shoulder - 10,680 Dth/D
XTO Line F (Meter No. 805467) - Summer - 7,120 Dth/D
Waskom Plant Tailgate (Meter No. 805228) - Winter - 7,289 Dth/D
Waskom Plant Tailgate (Meter No. 805228) - Shoulder - 4,373 Dth/D
Waskom Plant Tailgate (Meter No. 805228) - Summer - 2,916 Dth/D
Sligo to ST-10 (Meter No. 14981) - Winter - 1,500 Dth/D
Sligo to ST-10 (Meter No. 14981) - Shoulder - 900 Dth/D
Sligo to ST-10 (Meter No. 14981) - Summer - 600 Dth/D
Arcadia Gas Rec 12 In (Meter No. 44030) - Winter - 10,500 Dth/D
Arcadia Gas Rec 12 In (Meter No. 44030) - Shoulder - 6,300 Dth/D
Arcadia Gas Rec 12 In (Meter No. 44030) - Summer - 4,200 Dth/D
CGT PV Core Rec (Meter No. 12057) - Winter - 25,000 Dth/D
CGT PV Core Rec (Meter No. 12057) - Shoulder - 15,000 Dth/D
CGT PV Core Rec (Meter No. 12057) - Summer - 10,000 Dth/D

Line CP Pooling Area

Magnolia Gas-Keatchie (Meter No. 822040) - Winter - 10,000 Dth/D
Magnolia Gas-Keatchie (Meter No. 822040) - Shoulder - 6,000 Dth/D
Magnolia Gas-Keatchie (Meter No. 822040) - Summer - 4,000 Dth/D
CHK/Lamid-Mansfield (Meter No. 822050) - Winter - 10,000 Dth/D
CHK/Lamid-Mansfield (Meter No. 822050) - Shoulder - 6,000 Dth/D
CHK/Lamid-Mansfield (Meter No. 822050) - Summer - 4,000 Dth/D
EMP Waskom Plant ST-21 (Meter No. 220040) - Winter - 10,000 Dth/D
EMP Waskom Plant ST-21 (Meter No. 220040) - Shoulder - 6,000 Dth/D
EMP Waskom Plant ST-21 (Meter No. 220040) - Summer - 4,000 Dth/D

Secondary Receipt Point(s):

All generally available points and Pools located in the South Pooling Area - Winter - 15,000 Dth/D
All generally available points and Pools located in the South Pooling Area - Shoulder 9,000 Dth/D
All generally available points and Pools located in the South Pooling Area - Summer - 6,000 Dth/D

- (7d) Primary Delivery Point(s):

Administrative Delivery Area 2** - Winter - 88,396 Dth/D
Administrative Delivery Area 2** - Shoulder - 53,039 Dth/D
Administrative Delivery Area 2** - Summer - 35,357 Dth/D
Administrative Delivery Area 2 - South** - Winter - 33,693 Dth/D
Administrative Delivery Area 2 - South** - Shoulder - 20,214 Dth/D
Administrative Delivery Area 2 - South** - Summer - 13,479 Dth/D

** Pursuant to Section 1.1, GT&C, of Transporter's Tariff, MDO's have been assigned to groups of Delivery Points referred to as Administrative Delivery Areas ("ADA"). Subject to any operational, physical or contractual limitations which may affect specific Delivery Points or facilities located within an ADA, Shipper will submit nominations to Transporter for an ADA and may vary deliveries among the Delivery Points within an ADA, provided that the total nominations or deliveries do not exceed in aggregate the Maximum Delivery Obligation for an ADA. In no event shall Transporter be obligated to deliver on any Day a quantity at any of the specified meters for each specific Delivery Point as detailed on Attachment A-1 (shown below) that exceeds the respective quantities shown for such meter; provided, however, that Transporter may, at any time, and from time to time, provide Shipper with a substitute Attachment A-1 reflecting updated information regarding Meter Numbers and Meter Quantities comprising one or more ADAs, which shall be incorporated into the Agreement, superseding and canceling the prior Attachment A-1.

- (7e) Primary Term: ~~May 1, 2024~~April 1, 2025 through the end of the Day on March 31, 2030.

Effective April 1, 2025, this Agreement amends and restates Transportation Service Agreement No. 1001017, originally effective September 1, 1993, as subsequently amended, restated and/or superseded prior to or as of the effective date hereof, assigned by CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Louisiana Gas, the original Shipper hereunder, to Delta North Louisiana Gas Company, LLC pursuant to waivers granted by the Federal Energy Regulatory Commission in Docket Nos. RP24-562-000 and RP25-284-000.

Evergreen Term: After Primary Term End Date, Agreement continues year to year unless and until terminated by written notice given by either party to the other party at least one hundred and eighty (180) days prior to the end of the primary term or any extended term thereafter.

- (8a) Monthly Reservation Charge of the lower of: \$8.1502 per Dth of Contract Demand, or (2) the sculpted equivalent of 100% of any future maximum applicable Reservation Charge(s) per Dth of Contract Demand, plus the maximum applicable Commodity Rate, for each Dth delivered. Shipper shall not be charged or required to pay GRI (only to the extent the charge is voluntary and discountable prior to any other component of the rate), ACA, GT&C Section 13.4, Order No. 528 and Order No. 636 transition cost surcharges; provided, however, if during the term of this Agreement, Transporter files for a surcharge mechanism as contemplated by FERC's Policy Statement in Docket No. PL15-1, or any subsequent issuance, and Transporter proposes to include language limiting Shipper's obligation to its proportionate share of recoverable costs based on Shipper's proportion of total billing determinants on Transporter's system, then, in addition to the rates specified hereinabove, Shipper also shall pay any surcharge or add-on amount which FERC permits Transporter to collect from shippers to recover such costs.

If Shipper uses any points other than those described in Footnote Nos. (388c) and (398d), then the Reservation Charge applicable for the entire Contract Demand for the remainder of the Service Month shall be increased to an amount equivalent to 110% of the then-current Reservation Charge being charged to Shipper per Dth of Contract Demand if applied for an entire month. Shipper shall pay a Reservation Charge each Month, based on the Dth of Contract Demand specified in the Agreement, regardless of the quantity of gas transported during the Service Month. The specified applicable Reservation Charges and Commodity Rate shall not be subject to refund or reduction if in excess of the maximum, or increased if less than the minimum, otherwise allowed.

Authorized Overrun: Unless Transporter agrees otherwise, the rate for any authorized Overrun quantities shall be the greater of the maximum Tariff Overrun rate or the 100% load factor equivalent of the then applicable Reservation Charge described above plus the maximum applicable Commodity Rate.

- (8b) Winter (period consists of Months November through March of Contract Year) - 15,540 Dth/D
Shoulder (period consists of Months April and October of Contract Year) - 9,324 Dth/D
Summer (period consists of Months May through September of Contract Year) - 6,216 Dth/D

- (8c) Primary Receipt Point(s):

South Pooling Area

Arcadia Gas Rec 12 In (Meter No. 44030) - Winter - 9,500 Dth/D
Arcadia Gas Rec 12 In (Meter No. 44030) - Shoulder - 5,700 Dth/D
Arcadia Gas Rec 12 In (Meter No. 44030) - Summer - 3,800 Dth/D
Sligo to ST-10 (Meter No. 14981) - Winter - 1,540 Dth/D
Sligo to ST-10 (Meter No. 14981) - Shoulder - 924 Dth/D
Sligo to ST-10 (Meter No. 14981) - Summer - 616 Dth/D
XTO Line F (Meter No. 805467) - Winter - 1,000 Dth/D
XTO Line F (Meter No. 805467) - Shoulder - 600 Dth/D
XTO Line F (Meter No. 805467) - Summer - 400 Dth/D

Secondary Receipt Point(s):

All generally available points and Pools located in the South Pooling Area - Winter - 3,500 Dth/D
All generally available points and Pools located in the South Pooling Area - Shoulder - 2,100 Dth/D
All generally available points and Pools located in the South Pooling Area - Summer - 1,400 Dth/D

- (8d) Primary Delivery Point(s):

Administrative Delivery Area 501** - Winter - 15,540 Dth/D
Administrative Delivery Area 501** - Shoulder - 9,324 Dth/D
Administrative Delivery Area 501** - Summer - 6,216 Dth/D

** Pursuant to Section 1.1, GT&C, of Transporter's Tariff, MDO's have been assigned to groups of Delivery Points referred to as Administrative Delivery Areas ("ADA"). Subject to any operational, physical or contractual limitations which may affect specific Delivery Points or facilities located within an ADA, Shipper will submit nominations to Transporter for an ADA and may vary deliveries among the Delivery Points within an ADA, provided that the total nominations or deliveries do not exceed in aggregate the Maximum Delivery Obligation for an ADA. In no event shall Transporter be obligated to deliver on any Day a quantity at any of the specified meters for each specific Delivery Point as detailed on Attachment A-1 (shown below) that exceeds the respective quantities shown for such meter; provided, however, that Transporter may, at any time, and from time to time, provide Shipper with a substitute Attachment A-1 reflecting updated information regarding Meter Numbers and Meter Quantities

comprising one or more ADAs, which shall be incorporated into the Agreement, superseding and canceling the prior Attachment A-1.

(8e) Primary Term: May 1, 2024 through the end of the Day on March 31, 2030
Evergreen Term: After Primary Term End Date, Agreement continues year to year unless and until terminated by written notice given by either party to the other party at least one hundred and eighty (180) days prior to the end of the primary term or any extended term thereafter.

(9a) Daily Reservation Charge: \$0.7323 per Dth up to Contract Demand (as in effect on the effective date hereof) and Transporter's then-effective maximum applicable Commodity Rate (which includes EPC) for all eligible quantities. Shipper shall pay a Reservation Charge amount each Month calculated by multiplying the Daily Reservation Charge by the Demand Determinant (MDO divided by SR) times the number of days in Month, regardless of the quantity of gas transported during the Service Month.

Authorized Overrun: The rate for any authorized hourly overrun quantities shall be \$0.4402 per Dth and any authorized daily overrun quantities shall be at \$0.2528 per Dth.

Other Tariff Terms/Provisions: In accordance with Section 19.8 of the GT&C of the Tariff, the parties hereby agree that Transporter shall retain, and not credit back to Shipper, credits for capacity releases to the extent amounts paid by or invoiced to Replacement Shipper(s) as, or attributable to, demand or reservation type charges exceed the amount of Shipper's invoiced demand component.

(9b) Contract Demand: 45,000 Dth/D
Receipt Entitlement: 45,000 Dth/D - Neutral Pooling Area

(9c) Primary Receipt Point(s):
MMGK Red Oak IC (Meter No. 803784) 45,000 Maximum Receipt Obligation (Dth/D)
Secondary Receipt Points: All generally available Receipt Points and Pools in the West 1, West 2, North, South and Neutral Pooling Areas.

(9d) Primary Delivery Point(s):
SWEPCO Harry Mattison (Meter 811005) 1,875 Maximum Hourly Quantity (Dth/H)
" " " " 45,000 Maximum Delivery Obligations (Dth/D)
" " " " 3.0 Swing Ratio(s)

Secondary Delivery Points:
SWEPCO Wilkes Plant Sum (Meter No. 12358)
SWEPCO Lieberman Plant (Meter No. 801531)
SWEPCO Stall Plant (Meter No. 844110)

(9e) Primary Term: January 1, 2025 through the end of the Day on December 31, 2026.
Other Tariff Terms/Provisions: Pursuant to Section 21.10, GT&C, of the Tariff, the parties have agreed to an extension of the term with respect to part of the capacity committed under the Service Agreement being amended and extended.

(10a) Negotiated Rate: The rate which Transporter shall bill and Shipper shall pay under the Agreement for services up to Contract Demand (as in effect on the Service Commencement Date hereof) shall be achieved by adjusting, if required, Transporter's then-effective applicable maximum Tariff rates to a level which yields a unit rate ("Transmission Allowance"), of \$1.0725 per Dth, when calculated on an assumed 100% load factor basis, based on Shipper's Contract Demand and the average number of Days in the Service Month during a calendar year regardless of the quantity of gas transported. Shipper hereby elects to be billed on a levelized basis to the extent Transporter so determines and such option is available under the Tariff. The Transmission Allowance shall not be subject to refund or reduction if in excess of the maximum otherwise allowed.

Shipper shall pay a Reservation Charge each Month based on the Dth of Contract Demand specified in the Agreement, regardless of the quantity of gas transported during the Service Month. The Reservation Charge (expressed as a unit rate on an assumed 100% load factor basis) will be calculated by subtracting the applicable Base Commodity Rate from the applicable Transmission Allowance.

Authorized Overrun: Unless Transporter agrees otherwise, the rate for any authorized overrun quantities shall be the greater of the maximum Tariff rate or the rate(s) described above or on any designated Attachment.

Other Tariff Terms/Provisions: In accordance with Section 19.8 of the GT&C of the Tariff, the Parties hereby agree that Transporter shall retain, and not credit back to Shipper, credits for capacity releases to the extent amounts paid by or invoiced to Replacement Shipper(s) as, or attributable to, demand or reservation type charges exceed the amount of Shipper's invoiced demand component.

(10b) Contract Demand:
Period 1 (Effective from Service Commencement Date for a period of Five (5) Years) - 750 Dth/D
Period 2 (Effective the Day after the last Day of Period 1 through Primary Term End Date) - 1,025 Dth/D
Receipt Entitlements: Period 1 - 750 Dth/D - West Pooling Area
Period 2 - 1,025 Dth/D - West Pooling Area

Other Tariff Terms/Provisions: Certain capacity under this Agreement is subject to the Pre-Arranged Service procedures set forth in Section 10.4, FGT&C of the Tariff. Accordingly, the

capacity commitment is subject to the outcome of the bidding process and, if necessary, Shipper's election to exercise its matching rights, all as provided in Section 10.4.

(10c) Primary Receipt Point(s):

Proposed point of interconnection to be constructed in Comanche County, Oklahoma between Transporter's pipeline system and the proposed pipeline system of Shipper as further described in that certain Interconnect Agreement between Transporter and Shipper dated August 16, 2023

Maximum Receipt Obligations

Period 1 - 750 Dth/D

Period 2 - 1,025 Dth/D

- (10d) _____ Primary Delivery Point(s): Maximum Delivery Obligation
PEPL @ CUSTER DEL (Meter No. 3068) Period 1 - 750 Dth/D
PEPL @ CUSTER DEL (Meter No. 3068) Period 2 - 1,025 Dth/D
- (10e) Primary Term: January 1, 2025 ("Service Commencement Date" which is the first Day of the Month following the date EGT's facilities at the proposed Primary Receipt Point described in Footnote #10c are ready for service, subject to FERC approval) through the end of the Day twenty (20) Years following the Service Commencement Date.
Evergreen Term: After Primary Term End Date, the term of the Agreement will be extended for an additional term of five (5) Years ("Second Primary Term") unless Shipper provides written notice of termination to Transporter at least one hundred and eighty (180) Days prior to the end of the primary term. This Agreement will then continue for a third primary term of five (5) Years unless Shipper provides written notice of termination to Transporter at least one hundred and eighty (180) Days prior to the end of the Second Primary Term.
Other Tariff Terms/Provisions: If such procedures require modification of the terms hereof, then the parties shall enter into such amendments to this Agreement as necessary; otherwise, the terms of this Agreement shall continue in effect and bind both parties.
- (11a) Negotiated Rate: The rate which Transporter shall bill and Shipper shall pay under the Agreement for services up to Contract Demand (as in effect on the Service Commencement Date hereof) shall be achieved by adjusting, if required, Transporter's then-effective applicable maximum Tariff rates to a level which yields a unit rate ("Transmission Allowance"), of \$0.2528 per Dth, when calculated on an assumed 100% load factor basis, based on Shipper's Contract Demand and the average number of Days in the Service Month during a Calendar year regardless of the quantity of gas transported. The applicable Transmission Allowance shall not be subject to refund or reduction if it exceeds the applicable maximum Tariff rate. Shipper hereby elects to be billed on a levelized basis to the extent Transporter so determines and such option is available under the Tariff.
Shipper shall pay a Reservation Charge each Month based on the Dth of Contract Demand specified in the Agreement, regardless of the quantity of gas transported during the Service Month. The Reservation Charge (expressed as a unit rate on an assumed 100% load factor basis) will be calculated by subtracting the applicable Base Commodity Rate from the applicable Transmission Allowance.
Authorized Overrun: Unless Transporter agrees otherwise, the rate for any authorized overrun quantities shall be the greater of the maximum Tariff rate or the rate(s) described above or on any designated Attachment.
Other Tariff Provisions: In accordance with Section 19.8 of the GT&C of the Tariff, the parties hereby agree that Transporter shall retain, and not credit back to Shipper, credits for capacity releases to the extent amounts paid by or invoiced to Replacement Shipper(s) as, or attributable to, demand or reservation type charges exceed the amount of Shipper's invoiced demand component.
- (11b) Contract Demand (Dth/D): 50,000
Receipt Entitlement(s) (Dth/D): North Pooling Area 50,000
- (11c) Primary Receipt Point(s): Maximum Receipt Obligation (Dth/D)
TGT @ Searcy Rec (Meter No. 292391) 50,000
- (11d) Primary Delivery Point(s): Maximum Delivery Obligation (Dth/D)
Proposed point of interconnection to be constructed 50,000
between Transporter and ANR Pipeline Company in
Custer County, Oklahoma
- (11e) Primary Term: April 1, 2025 ("Service Commencement Date") through Three (3) years from the Service Commencement Date; provided however that if the Primary Delivery Point (as described in Footnote No. (11d)) is not placed in-service by July 1, 2025, then this Agreement shall terminate as of such date, unless Transporter and Shipper have otherwise agreed in writing.
Evergreen Term: After Primary Term End Date, Agreement will continue year to year thereafter and until terminated by written notice given by either party to the other party at least one hundred and eighty (180) days prior to the end of the primary term or any extended term thereafter.
Other Tariff Provisions: This Agreement is subject to the collateral or credit provisions as follows: If during the Primary Term of this Agreement Shipper fails to demonstrate creditworthiness as set forth in Transporter's Tariff, Shipper shall provide a deposit or a guaranty from a creditworthy counterparty or otherwise furnish good and sufficient security, as determined by Transporter in its reasonable discretion, which at all times shall be sufficient to cover up to the lesser of (i) two (2) Years of Reservation Charges under the Agreement, or (ii) the total Reservation Charges owed for the remainder of the Primary Term of this Agreement.

Executed Service Agreement

Compared to Previously Filed and Accepted
Version of Negotiated Rate Agreement

Delta North Louisiana Gas Company, LLC (TSA No. 1001017)

**AMENDED AND RESTATED
FIRM (RATE SCHEDULE FT)
TRANSPORTATION SERVICE AGREEMENT
TSA No.: 1001017**

THIS TRANSPORTATION SERVICE AGREEMENT (“Agreement”), between Enable Gas Transmission, LLC, a Delaware limited liability company (“Transporter”), and Shipper (defined below), covering the transportation of natural gas by Transporter on behalf of Shipper as more particularly described herein, is entered into in accordance with the following terms and conditions:

1) SHIPPER INFORMATION:

Shipper’s Name: ~~CenterPoint Energy Resources Corp.~~ [Delta North Louisiana Gas Company, LLC](#)
~~d/b/a CenterPoint Energy Louisiana Gas~~ [201 Saint Charles Avenue, Suite 3000](#)
~~1111 Louisiana Street~~ [New Orleans, LA 70170](#)
~~Houston, TX 77002~~ [Attn: Kenny Malter](#)
~~Attn: CERC Contract Administration~~ [Email: kenny.malter@deltautilities.com](#)
~~Email: CERCContracts@centerpointenergy.com~~

Type of Entity: Delaware limited liability company

Transporter’s wire transfer information and addresses for notices and payments shall be located on Transporter’s Internet Web Site.

2) REGULATORY AUTHORITY: Part 284: Subpart G

3) TERM, CONTRACT DEMAND AND POINTS:

The term (including term extensions), Contract Demand, Receipt Entitlement(s), and Receipt and Delivery Points for this Agreement shall be shown below or on any designated Attachment, as applicable. Absent designation of MRO’s for any specific physical Point of Receipt, Transporter shall have no obligation to permit Shipper to utilize any such Point of Receipt or to receive any specific quantities on Shipper’s behalf at such point.

4) RATE: Unless provided otherwise in an Attachment to this Agreement in effect during the term of this Agreement, in a capacity release award, or below, Shipper shall pay, or cause to be paid, to Transporter each month for all services provided hereunder the maximum applicable rate, and any other charges, fees, direct bill amounts, taxes, assessments, or surcharges provided for in Transporter’s Tariff, as on file and in effect from time to time, for each service rendered hereunder. If any applicable Attachment or this Agreement provides for a rate other than the maximum applicable rate, the following shall apply:

Shipper agrees to pay the rates specified below or on any designated Attachment for performance of certain gas transportation service under the Agreement. These rates are applicable only in accordance with the following:

(a) Term, Points and/or Rates: The term of the rates, and the Receipt Point(s) and the Delivery Point(s) eligible for such rates, are specified below.

(i) Negotiated Rate.

(ii) Description of Points:

The Receipt Point(s) eligible for the rates initially specified shall be those listed in Section 3 and/or Attachment A of the Agreement (as in effect on ~~May 1, 2024~~ [April 1, 2025](#)) and/or all generally available points and Pools in the South Pooling Area. Additionally, the Receipt Points listed below, and such other Receipt Points in the Line CP Pooling Area as Transporter may designate from time to time, within applicable Receipt Entitlements, shall be eligible for the specified rates:

<u>Receipt Points</u>	<u>Meter No.</u>
Regency @ Logansport	822072
Stateline Gath/Momentum	822070
Magnolia Gas-Keatchie	822040
CHK/Lamid-Mansfield	822050
Clear Lake CP IC	822062
TGG @ Desoto	220090
Kinderhawk - Line CP IC	220325
Acadian Red River	808762
EMP Waskom Plant ST-21	220040

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The specified rates shall continue to apply if Shipper, pursuant to Section 5.1(a)(i)(5) of the General Terms and Conditions of the Tariff and in accordance with the Tariff capacity allocation procedures and subject to the availability of capacity, requests and is granted a change in, or substitution of, Receipt Entitlements, Primary Receipt Points or a shift in quantities among such points within applicable Receipt Entitlements.

The Delivery Point(s) eligible for the rates initially specified shall be those listed in Section 3 and/or Attachment A of the Agreement (as in effect on ~~May 1, 2024~~ [April 1, 2025](#)); the specified rates shall continue to apply if Shipper, pursuant to Section 5.4(a)(iv) of the General Terms and Conditions of the Tariff and in accordance with the Tariff capacity allocation procedures and subject to the availability of capacity, requests and is granted a change in, or substitution of, Primary Delivery Points or a shift in quantities among such points so long as any such Primary Delivery Points, as aggregated, are located at Shipper's town border stations serving its Louisiana local distribution facilities.

If scheduled maintenance or other operational circumstances adversely affect the availability of primary firm capacity under the Agreement and Transporter notifies Shipper of the availability of non-primary capacity to receive and/or deliver other than at the points specified above, then such optional non-primary points as designated by Transporter shall be deemed eligible for the rates, quantities and the period specified in the notice. Transporter may make such notification via e-mail, in writing or via Internet Web Site posting and the document in which such notice appears shall be deemed to amend this Agreement for the purposes hereof.

(iii) Description of Rate(s):

The rate which Transporter shall bill and Shipper shall pay under the Agreement for transport services between the Receipt and Delivery Points specified in (ii) above up to applicable Contract Limitations (as in effect on ~~May 1, 2024~~ [April 1, 2025](#), or as increased as provided for below) shall be a monthly Reservation Charge of the lower of: (1) \$8.1502 per Dth of Contract Demand, or (2) the sculpted equivalent of 100% of any future maximum applicable Reservation Charge(s) per Dth of Contract Demand, plus the maximum applicable Commodity Rate, for each Dth delivered. Shipper shall not be charged or required to pay GRI (only to the extent the charge is voluntary and discountable prior to any other component of the rate), ACA, GT&C Section 13.4, Order No. 528 and Order No. 636 transition cost surcharges; provided, however, if during the term of this Agreement, Transporter files for a surcharge mechanism as contemplated by FERC's Policy Statement in Docket No. PL15-1, or any subsequent issuance, and Transporter proposes to include language limiting Shipper's obligation to its proportionate share of recoverable costs based on Shipper's proportion of total billing determinants on Transporter's system, then, in addition to the rates specified hereinabove, Shipper also shall pay any surcharge or add-on amount which FERC permits Transporter to collect from shippers to recover such costs.

Notwithstanding the provisions of subsection (d)(ii) below, if Shipper uses any points other than those described in (ii) above, then the Reservation Charge applicable for the entire Contract Demand for the remainder of the Service Month shall be increased to an amount equivalent to 110% of the then-current Reservation Charge being charged to Shipper per Dth of Contract Demand if applied for an entire month. Shipper shall pay a Reservation Charge each Month, based on the Dth of Contract Demand specified in the Agreement, regardless of the quantity of gas transported during the Service Month. The specified applicable Reservation Charges and Commodity Rate shall not be subject to refund or reduction if in excess of the maximum, or increased if less than the minimum, otherwise allowed.

(iv) Term of Rate:

Begin Date(s): ~~May 1, 2024~~ [April 1, 2025](#)
End Date(s): The end of the Day on March 31, 2030

- (b) Authorized Overrun: Unless Transporter agrees otherwise, the rate for any authorized Overrun quantities shall be the greater of the maximum Tariff Overrun rate or the 100% load factor equivalent of the Reservation Charge described in (a) (iii) above plus the maximum applicable Commodity Rate.

**AMENDED AND RESTATED
FIRM (RATE SCHEDULE FT)
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- (c) General: In consideration for Shipper's continuing compliance with the provisions of the Agreement, the transportation rates and charges as defined above or on any applicable Attachment for the specified services provided under the Agreement only apply to receipts from, and subsequent deliveries to, the Points of Receipt and Delivery, quantities and/or time periods described above or on any applicable Attachment and to reserved capacity necessary to effect such service. In addition to any rate or amount referred to herein (including discounted rates, Negotiated Rates, overrun rates and maximum Tariff rates), except as specifically provided otherwise herein or on any applicable Attachment, Shipper shall provide or pay and Transporter shall retain or charge Fuel Use and LUGF allowances or charges (including the EPC surcharge) in such quantities or amounts as authorized from time to time by the Tariff and shall pay any applicable charges, penalties, surcharges, fees, taxes, assessments and/or direct billed amounts provided for in the Tariff. The rate in any month shall never be below Transporter's applicable minimum Tariff rate, unless Transporter otherwise agrees. Transporter shall not be responsible for the payment and satisfaction of any taxes assessed or levied on the receipt, transmission (and any activities in connection therewith), delivery, use and/or consumption with respect to Gas delivered or received by Shipper, unless Transporter agrees otherwise.
- (d) Rate-Related Provisions:
- (i) Consideration for Rate Granted: Transporter agrees to the rates specified herein or on any applicable Attachment in exchange for Shipper's agreement to forego credits or other benefits to which Shipper would otherwise be entitled, but only to the extent such credits or benefits would result in a greater economic benefit over the applicable term than that represented by the agreed-upon rate. Accordingly, unless Transporter otherwise agrees, Shipper will not receive credits (with the exception of (1) penalty revenue credits provided pursuant to Section 31 of the General Terms and Conditions of Transporter's Tariff, and (2) capacity release credits) from rates, refunds or other revenues collected by Transporter or Shipper if to do so would effectively result in a lower rate or greater economic benefit to Shipper; provided, however, that Transporter and Shipper can agree pursuant to Section 19.8 of the General Terms and Conditions of Transporter's Tariff that Transporter will retain some or all of the capacity release credits to the extent those credits exceed the amount of the Shipper's invoiced demand component. If the parties' agreement to the foregoing is determined invalid or if Shipper seeks to obtain credits or benefits inconsistent therewith, unless Transporter otherwise agrees, it will have the right to immediately terminate or modify any provisions herein or on any applicable Attachment that would allow Shipper to pay amounts less than the maximum applicable Tariff rate.
- (ii) Limitation on Agreed Upon Rate: Unless Transporter agrees otherwise, if at any time receipts and/or deliveries are initially sourced into the system, nominated, scheduled and/or made, by any means, including by temporary Replacement Shipper, or by operation of any Tariff mechanisms, with respect to the capacity obtained by, through or under the Agreement at points, or under conditions, other than those specified herein or on any applicable Attachment, then as of such date, and for the remainder of the Service Month in which such non-compliance occurred, or the remainder of the term of the Agreement, whichever is shorter, Shipper shall be obligated to pay no less than the maximum applicable Tariff rates for service under the Agreement.
- (iii) Regulatory Authority: This Agreement (including any applicable Attachment) is subject to Section 16 of the GT&C of Transporter's Tariff. Transporter and Shipper hereby acknowledge that this Agreement is subject to all valid and applicable federal and local laws and to the orders, rules and regulations of any duly constituted federal or local regulatory body or governmental authority having jurisdiction. Any provision of this Agreement which is determined by any court or regulatory body having jurisdiction to be invalid or unenforceable will be ineffective to the extent of such determination only, without invalidating, or otherwise affecting the validity of, the remaining provisions. Unless the parties agree otherwise, if Transporter has made a good faith determination that a federal or local law, or order, rule or regulation of any governmental authority having or asserting jurisdiction (1) requires performance by Transporter that is inconsistent with the terms specified herein or on any applicable Attachment or (2) conditions or prohibits the granting of selective discounts or other rates specified herein or on any applicable Attachment, then Transporter may provide notice that it intends to renegotiate the rates under the Agreement. If the parties fail to reach agreement within forty-five (45) days of any renegotiation notice

**AMENDED AND RESTATED
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given pursuant to the terms of this paragraph, then: (1) the rate provisions herein or on any applicable Attachment shall be terminated, and the rate for service herein or under any applicable Attachment shall be Transporter's applicable maximum Tariff rate, or (2) if Transporter's applicable maximum Tariff rate is greater than the rate for service herein or on any applicable Attachment at the Shipper's option, the Agreement and any applicable Attachment shall terminate. The effective date of this renegotiation or termination shall be the first day of the month following the end of the 45-day renegotiation period; provided, however, that the effective date will comply with the requirements of the applicable federal or local law, or order, rule or regulation of any governmental authority having or asserting jurisdiction.

- (iv) Entire Agreement: Any applicable Attachment shall supplement the Agreement with respect to the matters agreed to, and together shall constitute the entire understanding of the parties relating to said matters as of the effective date stated therein. Unless otherwise specified, all prior agreements, correspondence, understandings and representations are hereby superseded and replaced by any applicable Attachment and the Agreement. Except as otherwise provided herein, all terms used herein with initial capital letters are so used with the respective meanings ascribed to them in Transporter's Tariff.
- (v) Failure to Exercise Rights: Failure to exercise any right under any Attachment, if applicable, or the Agreement shall not be considered a waiver of such right in the future. No waiver of any default in the performance of any applicable Attachment or the Agreement shall be construed as a waiver of any other existing or future default, whether of a like or different character.
- (e) Inability to Collect Negotiated Rates: If Transporter is unable to collect Negotiated Rates due to a change in Commission policy or rejection of the transaction by the Commission prior to or during the term of such transaction, then, unless the parties agree otherwise, Shipper shall pay the maximum Tariff rate for the services. In such event, Transporter shall notify Shipper in writing of the requirement to pay maximum Tariff rates and, if the maximum Tariff rates are greater than the Negotiated Rates under such transaction, Shipper shall have no more than thirty (30) days from the date of such notification to give notice in writing of termination of the applicable Agreement, with such termination to be effective no earlier than the end of the Month following the Month in which such termination notice is received.

5) **OTHER PROVISIONS:**

- 5.1) Payments shall be received by Transporter within the time prescribed by Section 14 of the GT&C of Transporter's Tariff. Amounts past due hereunder shall bear interest as provided in Section 14 of the GT&C of the Tariff. Shipper shall pay all costs associated with the collection of such past due amounts including, but not limited to, attorneys' fees and court costs. Shipper hereby represents and warrants that the party executing this Agreement on its behalf is duly authorized and possesses all necessary corporate or other authority required to legally bind Shipper.
- 5.2) Do the parties agree that the provisions of Section 13.4 of the GT&C of Transporter's Tariff shall apply with respect to third-party transportation? No
- 5.3) Does this Agreement supersede, cancel, amend, restate, substitute or correct pre-existing Transportation Service Agreement(s) between the parties? Yes
Effective ~~May 1, 2024~~ [April 1, 2025](#), this Agreement amends and restates Transportation Service Agreement No. 1001017, originally effective September 1, 1993, as subsequently amended, restated and/or superseded prior to or as of the effective date hereof, [assigned by CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Louisiana Gas, the original Shipper hereunder, to Delta North Louisiana Gas Company, LLC pursuant to waivers granted by the Federal Energy Regulatory Commission in Docket Nos. RP24-562-000 and RP25-284-000.](#)
- 5.4) Is this Agreement entered into pursuant to and subject to CAPACITY RELEASE, Section 19 of the GT&C of Transporter's Tariff? No

**AMENDED AND RESTATED
FIRM (RATE SCHEDULE FT)
TRANSPORTATION SERVICE AGREEMENT
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(continued)**

- 5.5) Does this Agreement include any other terms/provisions permitted by the Tariff? Yes
- a) In accordance with the provisions of Section 2.4 of Rate Schedule FT, the parties have agreed to vary the recurring Contract Demand and applicable Contract Limitations quantities over the Contract Year as set forth on Attachment A.
 - b) See language denoted by double asterisks on Attachment A (p. 9 of 12), authorized by Section 1.1, GT&C, of Transporter's Tariff.
 - c) In accordance with Section 19.8 of the GT&C of the Tariff, the parties hereby agree that Transporter shall retain, and not credit back to Shipper, credits for capacity releases to the extent amounts paid by or invoiced to Replacement Shipper(s) as, or attributable to, demand or reservation type charges exceed the amount of Shipper's invoiced demand component.
 - d) In accordance with Section 21.1 of the GT&C of the Tariff, the parties hereby agree that Shipper shall have a contractual "right of first refusal" (ROFR) which will provide to it the same rights and obligations regarding extending service under the Agreement as to reserved capacity on Transporter's system beyond the termination or expiration date as would be available to Shippers eligible to invoke the provisions of Section 21 of the GT&C of the Tariff, as on file and in effect from time to time.

- 6) All modifications, amendments or supplements to the terms and provisions hereof shall be effected only by supplementary written (or electronic, to the extent Transporter permits or requires) consent of the parties.
- 7) **SIGNATURE:** This Agreement constitutes a contract with Transporter for the transportation of natural gas, subject to the terms and conditions hereof, the General Terms and Conditions attached hereto, and any applicable attachment(s), all of which are incorporated herein by reference and made part of this Agreement.

ENABLE GAS TRANSMISSION, LLC

DELTA NORTH LOUISIANA GAS COMPANY, LLC

By: _____
Name: _____
Title: _____
Date: _____

By: _____
Name: _____
Title: _____
Date: _____

**AMENDED AND RESTATED
FIRM (RATE SCHEDULE FT)
TRANSPORTATION SERVICE AGREEMENT
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GENERAL TERMS AND CONDITIONS

1. This Agreement shall be subject to the provisions of Rate Schedule FT as well as the General Terms and Conditions (“GT&C”) set forth in Transporter’s Tariff, as on file and in effect from time to time, all of which by this reference are made a part hereof.
2. In accordance with Section 12.2 of the GT&C of Transporter’s Tariff, Transporter shall have the right at any time, and from time to time, to file and place into effect unilateral changes or modifications in the rates and charges, and other terms and conditions of service hereunder, and as set forth in said Rate Schedule and in said GT&C of Transporter’s Tariff, in accordance with the Natural Gas Act or other applicable law. Nothing contained in the foregoing provision shall preclude or prevent Shipper from protesting any such changes or modifications; however, Shipper agrees to pay all rates and charges, and to comply with all terms and conditions, in effect under the Tariff.
3. Upon Shipper’s failure to pay when due all or any part of amounts billed in connection with services rendered or to comply with the terms of this Agreement, Transporter may terminate this Agreement and/or suspend service, as appropriate, in accordance with the provisions of Section 14 of the GT&C of Transporter’s Tariff.
4. In accordance with Section 21.1 of the GT&C of Transporter’s Tariff, upon termination hereof for whatever reason, Shipper agrees to stop delivering gas to Transporter for service and, unless otherwise agreed by Transporter, to seek no further service from Transporter hereunder. Shipper agrees to cooperate with and assist Transporter in obtaining such regulatory approvals and authorizations, if any, as are necessary or appropriate in view of such termination and abandonment of service hereunder.
5. In accordance with Section 5.7(e) of the GT&C of Transporter’s Tariff, termination of this Agreement shall not relieve either party of any obligation that might otherwise exist to cash-out or correct any Imbalance hereunder nor relieve Shipper of its obligation to pay any monies due hereunder to Transporter and any portions of this Agreement necessary to accomplish such purposes shall be deemed to survive for the time and to the extent required.
6. In accordance with Sections 2.1 and 2.2 of Rate Schedule FT of Transporter’s Tariff, subject to the provisions of the Tariff and this Agreement, Transporter shall receive, transport, and deliver, for the account of Shipper for the purposes contemplated herein, on a firm basis a quantity of Gas up to the quantity or quantities specified in the Agreement.
7. In accordance with Sections 2.1 and 3.3 of Rate Schedule FT of Transporter’s Tariff, Gas shall be (i) tendered to Transporter for transportation hereunder at the Point(s) of Receipt and (ii) delivered by Transporter after transportation to Shipper, or for Shipper’s account, at the Point(s) of Delivery on the terms and at the points shown in this Agreement. Subject to the provisions of the Tariff, Transporter shall tender for delivery quantities of Gas thermally-equivalent to those delivered by Shipper, less, as applicable, Fuel Use and LUFG, or Alternate Fuel Retentions, retained.
8. Except as otherwise permitted in the Tariff, and in accordance with Section 19 of the GT&C of Transporter’s Tariff, this Agreement shall not be assigned by Shipper in whole or in part, nor shall Shipper agree to provide services to others by use of any capacity contracted for under the Agreement, without Transporter’s prior written consent. In addition to all other rights and remedies, Transporter may terminate the Agreement immediately if it is assigned by Shipper or if Shipper subcontracts the capacity to others contrary to the provisions hereof, whether the assignment or contract be voluntary, or by operation of law or otherwise. Subject to the above, the respective rights and obligations of the parties under the Agreement shall extend to and be binding upon their heirs, successors, assigns and legal representatives. Shipper may request that Transporter consent to Shipper’s assignment of this Agreement to an entity with which Shipper is affiliated subject to the assignee’s satisfaction of the criteria in Section 14 of the GT&C of Transporter’s Tariff, in the situation in which, after Shipper obtains the Agreement, a corporate reorganization results in a transfer to an affiliate of the function for which the capacity was obtained. Any person which shall succeed by purchase, merger or consolidation to the properties, substantially as an entirety, of either party hereto, shall be entitled to the rights and shall be subject to the obligations of its predecessor in title under this Agreement; and either party may assign or pledge this Agreement under the provisions of any mortgage, deed of trust, indenture, bank credit agreement, assignment or similar instrument which it has executed or may execute hereafter.
9. Any notice, statement, or bill provided for in this Agreement shall be in writing (or provided electronically via the Internet to the extent Transporter permits or requires) and shall be considered as having been given if hand delivered, or, if received, when mailed by United States mail, postage prepaid, to the addresses specified herein, or such other addresses as either party shall designate by written notice to the other. Additionally, notices shall be considered as having been given, if received, when sent via facsimile or through electronic data interchange.

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ATTACHMENT A

Shipper: ~~CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Louisiana Gas~~ [Delta North Louisiana Gas Company, LLC](#)

TSA No.: 1001017

Effective Date of Agreement: Originally September 1, 1993, as amended effective ~~May 1, 2024~~ [April 1, 2025](#), subject to FERC approval.

Primary Term End Date of Agreement: The end of the Day on March 31, 2030.

Evergreen: Yes After Primary Term End Date, Agreement continues year to year unless and until terminated by written notice given by either party to the other party at least one hundred and eighty (180) days prior to the end of the primary term or any extended term thereafter.

Contract Demand:

Winter*	Shoulder*	Summer*
122,089 Dth/D	73,253 Dth/D	48,836 Dth/D

* For purposes hereof, and notwithstanding the Tariff definitions, Winter period consists of Months November through March of Contract Year; Summer period consists of Months May through September of Contract Year; Shoulder period consists of Months April and October of Contract Year.

Receipt Entitlement(s) ("RE"):

Shipper and Transporter may mutually agree to modify the Receipt Entitlement(s) and/or associated quantities subject to capacity availability, and any required capacity postings or other terms as required by Transporter's Tariff.

	Winter	Shoulder	Summer
South Pooling Area	92,089 Dth/D	55,253 Dth/D	36,836 Dth/D
Line CP Pooling Area	30,000 Dth/D	18,000 Dth/D	12,000 Dth/D

Receipt Point(s):

Shipper and Transporter may mutually agree to modify the Receipt Point(s) and/or associated Maximum Receipt Obligation(s) subject to capacity availability, and any required capacity postings or other terms as required by Transporter's Tariff.

South Pooling Area

Winter RE	Shoulder RE	Summer RE
92,089 Dth/D	55,253 Dth/D	36,836 Dth/D

<u>Primary Receipt Point(s):</u>	<u>Maximum Receipt Obligation (Dth/D)</u>		
	Winter	Shoulder	Summer
Gulf Run Delhi Rec (Meter No. 808575)	15,000	9,000	6,000
XTO Line F (Meter No. 805467)	17,800	10,680	7,120
Waskom Plant Tailgate (Meter No. 805228)	7,289	4,373	2,916
Sligo to ST-10 (Meter No. 14981)	1,500	900	600
Arcadia Gas Rec 12 In (Meter No. 44030)	10,500	6,300	4,200
CGT PV Core Rec (Meter No. 12057)	25,000	15,000	10,000

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**ATTACHMENT A
(continued)**

<u>Receipt Point(s):</u>	<u>Receipt Quantity (Dth/D)</u>		
	Winter	Shoulder	Summer
All generally available points and Pools located in the South Pooling Area	15,000	9,000	6,000

Line CP Pooling Area

Winter RE	Shoulder RE	Summer RE
30,000 Dth/D	18,000 Dth/D	12,000 Dth/D

<u>Primary Receipt Point(s):</u>	<u>Maximum Receipt Obligation (Dth/D)</u>		
	Winter	Shoulder	Summer
Magnolia Gas-Keatchie (Meter No. 822040)	10,000	6,000	4,000
CHK/Lamid-Mansfield (Meter No. 822050)	10,000	6,000	4,000
EMP Waskom Plant ST-21 (Meter No. 220040)	10,000	6,000	4,000

Storage Points of Withdrawal

Maximum Daily Withdrawal Quantity as provided in Section 6.2(c) of Rate Schedule FSS

Delivery Points:

Shipper and Transporter may mutually agree to modify the Primary Delivery Point(s) and/or associated Maximum Delivery Obligation(s) subject to capacity availability, and any required capacity postings or other terms as required by Transporter's Tariff.

<u>Primary Delivery Points</u>	<u>Maximum Delivery Obligation (Dth/D)</u>		
	Winter	Shoulder	Summer
Administrative Delivery Area 2**	88,396	53,039	35,357
Administrative Delivery Area 2 - South**	33,693	20,214	13,479

Storage Points of Injection***

Maximum Daily Injection Quantity as provided in Section 6.1 (c) of Rate Schedule FSS

The Maximum Delivery Obligation for each Administrative Delivery Area will be the sum of Meter Quantities listed and associated with the applicable Administrative Delivery Area.

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**ATTACHMENT A
(continued)**

** Pursuant to Section 1.1, GT&C, of Transporter's Tariff, MDO's have been assigned to groups of Delivery Points referred to as Administrative Delivery Areas ("ADA"). Subject to any operational, physical or contractual limitations which may affect specific Delivery Points or facilities located within an ADA, Shipper will submit nominations to Transporter for an ADA and may vary deliveries among the Delivery Points within an ADA, provided that the total nominations or deliveries do not exceed in aggregate the Maximum Delivery Obligation for an ADA. In no event shall Transporter be obligated to deliver on any Day a quantity at any of the specified meters for each specific Delivery Point as detailed on Attachment A-1 that exceeds the respective quantities shown for such meter; provided, however, that Transporter may, at any time, and from time to time, provide Shipper with a substitute Attachment A-1 reflecting updated information regarding Meter Numbers and Meter Quantities comprising one or more ADAs, which shall be incorporated into the Agreement, superseding and canceling the prior Attachment A-1.

***The Maximum Daily Injection Quantity shall not exceed the Contract Demand in effect during the Injection Period.

Executed by a duly authorized representative of each party hereto, in the space provided below:

ENABLE GAS TRANSMISSION, LLC

DELTA NORTH LOUISIANA GAS COMPANY, LLC

By: _____
Name: _____
Title: _____
Date: _____

By: _____
Name: _____
Title: _____
Date: _____

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**ATTACHMENT A-1
EFFECTIVE AS OF ~~May 1, 2022~~ **APRIL 1, 2025****

The Delivery Points aggregated into each Administrative Delivery Area and the associated Meter Quantities for each are specified below:

<u>Delivery Point(s)</u>	<u>Meter No.</u>	<u>Winter Meter Quantity (Dth/D)</u>	<u>Shoulder Meter Quantity (Dth/D)</u>	<u>Summer Meter Quantity (Dth/D)</u>
Administrative Delivery Area 2				
PIPELINE TAPS		1,751	1,051	700
444704 RE 1274	4014	38	23	15
ARCADIA TB NO 1	611771	241	145	96
ARCADIA TB NO 2	611772	241	145	96
ARCADIA TB #3	612714	148	89	59
BENTON/HWY #3-CRTHSE BLD	83753	870	522	348
BENTON/PALMETTO-LKVIEW	283709	355	213	142
BERNICE LA 08-06	44710	380	228	152
BERNICE TB NO 3	68729	105	63	42
BERNICE TB NO 2 08-06	244740	143	86	57
BLACRD/HWY #173-CHOT BYU	44705	23	14	9
BLACRD/PIN HIL-JUILITTE	38706	76	46	30
BLANCHARD TB #4	38755	451	271	180
BOSSIER/AIRLINE-CHANTEL	44208	7,026	4,216	2,810
BOSSIER/AIRLINE-CHANTEL	44209	7,026	4,216	2,810
CDR GRV/ARGYLE-UNION	36203	9	5	4
CHOUDRANT TOWN BORDER 1	612702	11	7	4
CLAY TOWN BORDER #1	85700	23	14	9
FAIRGRND/FAIR ST STDN	38206	1,215	729	486
FARMERVILLE CY-02-05-10	629201	839	503	336
FARMERVILLE TB #3	61757	169	101	68
FARMERVILLE TB NO 2	61715	425	255	170
FETZER/LKSHORE-JEWELLA	38200	2,778	1,667	1,111
FLRNYLUCS-RANCH LN	36204	1,742	1,045	697
GIBSLAND TB	611759	352	211	141
HAUGHTON/HWY #157 SO	283701	674	404	270
HAYNESVILLE/HWY #615 WST	611220	849	509	340
HOLLYWOOD/HEARN	36200	1,003	602	401
HOLLYWOOD/HEARN	36201	97	58	39
HOMER/HWY #79-HARRIS	612705	182	109	73
HOMER/NO MAIN-W SIDE DR	611779	995	597	398
HWY 80 W/DOYLINE TB	44730	510	306	204
HWY #173-COOPER RD	38207	944	566	378
IDA TOWN BORDER	10292	100	60	40
KEITHVL/MAYO-WALLACE LK	36705	560	336	224
LINE S TO LA LNT	83116	1,502	901	601
MARION LA 04-28	67700	212	127	85
MINDEN TB #6	444709	407	244	163
MINDEN TOWN BORDER 3	44204	2,155	1,293	862
MINDEN TOWN BORDER 3	44205	2,155	1,293	862
MOORINGSPORT LA 12-12	38720	206	124	82
OIL CITY LA NORTH	38732	86	52	34
OIL CITY LA SOUTH	38726	94	56	38
OLD BENTON PLN DEL-ADGR	283710	124	74	50
PRINCETON TB	44723	62	37	25
PRINCETON TB RE #18	44703	78	47	31
R E 1319	44760	9	5	4
R.E. 258 ALG DEL	444733	103	62	41
RE 1059/HWY #3-SWINDVILE	283711	7	4	3
RE 1063	612711	290	174	116

**AMENDED AND RESTATED
FIRM (RATE SCHEDULE FT)
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**ATTACHMENT A-1
EFFECTIVE AS OF ~~May 1, 2022~~ **APRIL 1, 2025****

<u>Delivery Point(s)</u>	<u>Meter No.</u>	<u>Winter Meter Quantity (Dth/D)</u>	<u>Shoulder Meter Quantity (Dth/D)</u>	<u>Summer Meter Quantity (Dth/D)</u>
Administrative Delivery Area 2 continued				
RE 1145	61705	43	26	17
RE 1165	38756	83	50	33
RE 121/BELVUE SO BUSBY	44206	430	258	172
RE 121/HWY #80E SHDY PK	83206	973	584	389
RE 121/HWY #80-PRINCETON	44727	343	206	137
RE 121/N WAFER-WINFIELD	244734	286	172	114
RE 121/NO STOCKWELL RD	444723	1,383	830	553
RE 1222	85713	23	14	9
RE 1280	61701	21	13	8
RE 1324	611709	27	16	11
RE 182/COOPER-HWY #173	38730	9	5	4
RE 182/OLD BLACRD-TCOMA	38702	387	232	155
RE 201/HWY #169-LOWRY RD	83722	15	9	6
RE 239/CLAIBRN-W OF #80	61708	30	18	12
RE 239/HWY #151 NO-I-20	61758	50	30	20
RE 257 #1	61748	21	13	8
RE 257 #2	34708	115	69	46
RE 292	61738	9	5	4
RE 3/HWY #538	83732	244	146	98
RE 3/HWY #1-PIN HIL RD	44715	1,041	625	416
RE 3/ROY-PRIM BAPT CH	44721	504	302	202
RE 3/SUNSET ACRES PARK	83754	60	36	24
RE 347	44746	56	34	22
RE 351/CAPLES-LAKE RD	34700	30	18	12
RE 351/HWY #3033 NE #34	34701	24	14	10
RE 352/HWY #34	34702	127	76	51
RE 353/HWY #557-RED CUT	34703	114	68	46
RE 520 #1	44726	33	20	13
RE 562/BLACRDLATX-KNGWD	83758	252	151	101
RE 629	244741	66	40	26
RE 66/WATTS-LINWOOD AVE	36701	192	115	77
RE 67/MCARY-ST VINCENTS	36702	42	25	17
RE 797	61769	62	37	25
RE 959	612701	68	41	27
RINGGOLD/KENNY-RYAN ST	44716	415	249	166
RUSTON TB #20	444725	89	53	36
RUSTON TB #11	85200	586	352	234
RUSTON TB #11	85201	586	352	234
RUSTON TB #18	611716	33	20	13
RUSTON TB #19	611744	388	233	155
RUSTON TB A	611224	1,157	694	463
RUSTON TB A	611225	1,750	1,050	700
RUSTON TOWN BORDER #1	611222	425	255	170
RUSTON TOWN BORDER #1	611223	425	255	170
RUSTON TOWN BORDER #10	611700	1,032	619	413
RUSTON TOWN BORDER #12	85711	491	295	196
RUSTON TOWN BORDER #17	612712	784	470	314
RUSTON TOWN BORDER #7	611719	980	588	392
RUSTON TOWN BORDER B	44643	1,469	881	588
S TO S'PORT LOOP TB	83208	12,955	7,773	5,182
S TO S'PORT LOOP TB	83209	12,955	7,773	5,182
SIBLEY DUBBERLY TB	44762	180	108	72
SIMSBORO TB 1A	611200	378	227	151

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**ATTACHMENT A-1
EFFECTIVE AS OF ~~May 1, 2022~~ **APRIL 1, 2025****

<u>Delivery Point(s)</u>	<u>Meter No.</u>	<u>Winter Meter Quantity (Dth/D)</u>	<u>Shoulder Meter Quantity (Dth/D)</u>	<u>Summer Meter Quantity (Dth/D)</u>
Administrative Delivery Area 2 continued				
SLACK PARK-ACCESS RD	36722	276	166	110
SOUTH PERRIN ST TB	83204	250	150	100
SOUTH PERRIN ST TB	83205	249	149	100
SPRING/HWY #802-#7	83765	452	271	181
SWAN LAKE TB PR	44210	2,002	1,201	801
SWAN LAKE TB SEC	44211	46	28	18
VIVIAN # 2 TB	80747	293	176	117
VIVIAN #1 TB	80748	286	172	114
VIVIAN TOWN BORDER #3	38723	433	260	173
VIVIAN TOWN BORDER #4	38725	27	16	11
Total Administrative Delivery Area 2		88,396	53,039	35,357
Administrative Delivery Area 2 – South*				
PIPELINE TAPS		75	44	31
70TH ST-MERIWEATHER TB	35715	319	191	128
BETHANY HWY 169 T.B.	38214	284	170	114
BETHANY HWY 169 T.B.	38215	284	170	114
BETHANY TB #2	38753	66	40	26
ELM GRV/HWY #71	20200	1,550	930	620
ELM GRV/HWY #71	20201	1,550	930	620
FLRNYLUCS-BUNCOMB	35202	831	499	332
GAYLES/OLIN HWY 1 #1	20600	3,837	2,302	1,535
GAYLES/OLIN HWY 1 #1	20601	3,837	2,302	1,535
GREENWD/BUNCMB RD	35746	209	125	84
HOLLYWOOD-BUNCOMB #1-1	35208	365	219	146
HOLLYWOOD-BUNCOMB #1-2	35209	731	439	292
JEWELLA RD TB #2-1	38216	3,160	1,896	1,264
JEWELLA RD TB #2-2	38217	3,160	1,896	1,264
LINWOOD/SO OF BARRON	35750	488	293	195
NORRIS FERRY-PUEBLO TB	35216	1,463	878	585
PINES-MASTRS/BRK WALL	35723	1,203	722	481
RE 1225 WHITE SPRINGS	110703	7	4	3
RE 1401 SHREVEPORT PORT	20100	186	112	74
RE 574/KEACHIE-MARSHL	35703	43	26	17
SIMPSON RD TB #1	38754	3,651	2,191	1,460
SIMPSON RD TB #2	38757	359	215	144
STONEWALL TB	35214	1,005	603	402
W ELE/ARDISTAYLOR-TECW	35751	2,550	1,530	1,020
W ELE/ARDISTAYLOR-TECWY	35728	2,480	1,487	993
Total Administrative Delivery Area 2 – South		33,693	20,214	13,479

*Deliveries at one or more Delivery Points within the ADA may be contingent upon adequate receipts from Line CP Pooling Area Receipt Points.